STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	£14 E8	
DISTRIBUTI	ON	•
LANTA FE		_
FILE		_
U.S.G.S.		_
LAND OFFICE		-
TRANSPORTER	OIL	_
	BAD	
OPERATOR		
PROBATION OF	KE	1

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filled for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

I. AUTHORIZ	ATION TO TRANS	PORT OIL AND NATU	RAL GAS	
Operator				
Kirby Exploration Company M	Jahrs			
Address				
P. O. Box 1745 Houston, Tex	as 77251			
Reason(s) for filing (Check proper box)		Other (Please	explain)	
New Well Change in T	ransporter of:		•	
Recompletion Oil	Dr.	ry Gas		
X Change in Ownership Casingh	ead Gas C	ondensate		
If change of ownership give name Dotno-Lowic	Corporation	D 0 Boy 2250	Denver, Colorado 80201	
and address of previous ownerPECTO-LEWIS	COI poi a c Ton	F. U. BUX 2230	Deliver, Colorado 80201	
II. DESCRIPTION OF WELL AND LEASE				
	ool Name, including f	ormation	Kind of Lease	Lease No.
Media Entrada Unit8	Media Entrada	!	State, Federat or Fee Federal	
Location				
Unit Letter N 990 Feet From	rhe South Lin	1650	Feet From The West	
14		3U	Sandoval	
Line of Section 14 Township 19N	Range	3W , NMPM	, Sandova i	Caunty
III. DESIGNATION OF TRANSPORTER OF OU	CAND MATURAL	CAS		
	lensote	Address (Give address t	o which approved copy of this form is a	o be sent)
Permain Corporation			Houston, Texas 77001	•
Name of Authorized Transporter of Casinghed Gas	or Dry Gas	Address (Give address t	o which appropred copy of this form it	o be sent;
			n evelve	
If well produces oil or liquids, Unit Sec.	Twp. Rge.	Is gas actually connecte	when when	
give location of tanks. N 14	19N 3W		DEC 1 71984	
If this production is commingled with that from any o	ther lease or pool,	give commingling order	number:	
NOTE: Complete Parts IV and V on reverse side	if wasassami		OIL CON. DIV.	
NOTE: Complete Farts IV and V on reverse side	ij necessary.	(1	DIST 3	
Л. CERTIFICATE OF COMPLIANCE		OIL C	DNSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conse- teen complied with and that the information given is true and c		APPROVED		19
ny knowledge and belief.	outplete to the best of	BY	5 mb (()	/
	ļ		avez	
•		TITLE	SUPERVISOR WET	RICI # 3
YA Ja		This form is to	be filed in compliance with RULE	1104.
ereamser,		If this is a requ	est for allowable for a newly drille	d or deepened
(Signature)		well, this form must	be accompanied by a tabulation o	the deviation
Production Supervisor (Title)			this form must be filled out comple	
]	able on new and rec		,
12-1-8+ (Date)		Fill out only S	ections I. II. III, and VI for chan	ges of owner,
(Dete)	\!	Marr usus of unuper	or transporter, or other such chang	of condition,

IV. COMPLETION DATA									
Designate Type of Comp	letion = (X)	II Well	Gas Well	New Wett	Workover	Deepen	Plug Back	Same Restv.	Diff. Resty
Date Spudded	Date Compi. Re	eddy to Pro	xd.	Total Depti	· 1		P.B.T.D.	1 	<u> </u>
							7.3.1.3.		
Elevations (DF, RKB, RT, GR, es	e.; Name of Produc	ing Forma	tion	Top OII/Ga	s Pay		Tubing Dep	th	
Periorations									
							Depth Castr	ng Shoe	
	TU	BING, C.	ASING, AND	CEMENTI	NG RECORD				······································
HOLE SIZE	CASING	& TUBING	SIZE		DEPTH SE		SA	CXS CEMEN	17
									
									
	l .								
							-		
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE (Te	et must be as	ter recovery o	f total volume	of load oil	and must be eq	rual to or exce	ed top allow-
V. TEST DATA AND REQUE OIL WELL Date First New Cit Run To Tanks	ST FOR ALLOWA	ABLE (Te	et muet be aj e for this de	, . ,	of total volume ull 24 hours) ethod (Flow,			rual to or exce	ed top allow-
V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test		et must be aj e for this de	Producing M	ethod (flow,		(t, etc.)	rual to or exce	ed top allow-
Date First New Oil Run To Tanks			et muet be aj e for this de	, . ,	ethod (flow,			rual to or exce	ed top allow-
Date First New Oil Run To Tanks	Date of Test		et must be aj e for this de	Producing M	ethod (flow,		(t, etc.)	rual to or exce	ed top allow-
Date First New Oil Run To Tanks Length of Teet	Date of Test Tubing Pressure		et muet be aj e for this de	Producing M	ethod (flow,		Choke Size	rual to or exce	ed top allow-
Date First New Oil Run To Tanks Length of Teet	Date of Test Tubing Pressure		et must be aj e for this de	Producing M	ethod (flow,		Choke Size	rual to or exce	ed top allow-
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet AS WELL	Date of Test Tubing Pressure		et muet be aj e for this de	Producing M Casing Press Water-Bbls.	ethod (Flow,		Choke Size		ed top allow-
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure Oil-Bbls.			Producing M	ethod (Flow,		Choke Size		ed top allow-

RECEIVED

DEC 1 2 1984

OLGLD. POBOS OFFICE

3