

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Kirby Exploration Company of Texas		8. Farm or Lease Name Media Entrada Unit
3. Address of Operator P.O. Box 1745 - Houston, TX 77251		9. Well No. 8
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19N</u> RANGE <u>3W</u> NMPM.		10. Field and Pool, or Wildcat Media Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 6870' G.L. Elev.		12. County Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached description  
Moving in rig 2/7/86.

**RECEIVED**  
FEB 06 1986  
OIL CON. DIV  
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James L. Kovar</u>	TITLE <u>Regulatory Supervisor</u>	DATE <u>2/5/86</u>
Original Signed by CHARLES GRULSON		
APPROVED BY _____	TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3</u>	DATE <u>FEB - 6 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

MEDIA ENTRADA UNIT #8-SWD, MEDIA ENTRADA FIELD  
"N" 900' FWL & 1650' FWL  
Section 14, T19N-R3W  
Sandoval County, New Mexico

Procedure

1. Move in & rig up well service rig. Hold tailgate safety meeting.
2. Release packer. TOOH with tubing & packer. Have packer redressed.
3. TIH with RBP, packer & tubing to injection packer setting depth. Set plug & test for pressure seal.
4. Begin TOOH with packer to test for casing leaks.
5. Set packer at 200' to 300' intervals above plug & pressure up under packer to test for leaks.
6. When packer & plug will no longer hold pressure, continue out of hole. Pressure test annulus at 50' to 100' intervals until upper casing leak is located.
7. Set packer 100' above top leak for squeeze. Drop sand on top of RBP.
8. Squeeze casing leaks with 150 sacks Class "B" + 2% CaCl<sub>2</sub> + 10% Thickset. Tail in with 100 sacks Class "B" neat.
9. Release squeeze packer & TOOH. Wait on cement for 12 hours.
10. PU bit, casing scraper, 4 drill collars & tubing. TIH & tag top of cement.
11. Drill out cement. Pressure test casing squeeze to determine if squeeze holds.
12. TIH to top of sand. Reverse sand off top of RBP. TOOH & LD drilling tools.
13. TIH & retrieve RBP. TOOH & LD.
14. PU redressed injection packer. TIH & set 100' to 150' above top perf. Circulate packer fluid into tubing-casing annulus.
15. Return wellbore to service as SWD well.

RECOMMENDED BY

Randy W. McNeal

DATE

1-21-86

APPROVED BY

\_\_\_\_\_

DATE

FEB - 6 1986