

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal	5. LEASE DESIGNATION AND SERIAL NO. NM-043286
2. NAME OF OPERATOR MERRION OIL & GAS CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499	7. UNIT AGREEMENT NAME Media Entrada Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 1650' FWL	8. FARM OR LEASE NAME Media Entrada
14. PERMIT NO.	9. WELL NO. #8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6870' GL 6882' KB	10. FIELD AND POOL, OR WILDCAT Media Entrada
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T19N, R3W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The proposed P&A was completed on 8/31/91.
Attached is a well history for your records.

WILL NOTIFY YOU WHEN SURFACE RECLAMATION IS COMPLETE.

RECEIVED
SEP 19 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Steven S. Quinn</u>	TITLE <u>Operations Manager</u>	DATE <u>9/9/91</u>
This space for Federal or State office use:		
APPROVED BY <u>Sherley Mondy</u>	TITLE <u>AREA MANAGER RIO PUERCO RESOURCE AREA</u>	DATE <u>SEP 13 1991</u>
CONDITIONS OF APPROVAL, IF ANY:		

cc: 5 BLM, Eng Alb
1 Well File
1 Land, Crystal
1 Taxes, Christa
1 Acct, Martha

*See Instructions on Reverse Side
NMOCD

MEDIA ENTRADA NO. 8

On Report

August 27, 1991

Day No. 1

Detail: MIRU Bedford, Inc. to plug and abandon well. ND tbg head. NU BOPs. POH w/ 164 jts 2-3/8" eue tbg. Badly scaled and corroded w/ 4.5" tension packer. (CCM)

August 28, 1991

Day No. 2

Detail: LD 164 jts 2-3/8" eue tbg. PU, RIH w/ 2-3/8" yellow band work string. Tagged fill @ 5223' KB. Mixed and spotted 33 sx cl "B" cement from 5223' to 4750' KB. Pulled 30 jts tbg. WOC. (CCM)

August 29, 1991

Day No. 3

Detail: TIH w/ tbg. Tag cement @ 4760' KB. Mixed and spotted 4 Bbls of 9.0 #/ gal mud. Pulled tbg to 4164' KB. Mixed and spotted 33 sx cl "B" cement 15.6 #/ gal, 1.18 cu ft/ sk. Pulled tbg to 4110' KB. Spotted 20 Bbls 9.0 #/ gal mud to 2850' KB. Mixed and spotted plug #3 2850' - 2411' KB, 33 sx cl "B" cement 15.6 #/ gal, 1.18 cu ft/ sk. Pulled tbg above cement. Circ hole. SDON. (CCM)

August 30, 1991

Day No. 4

Detail: TIH. Tagged cement @ 2434'. Mix and spot 31 Bbls 9.0#/ gal mud from 2434' to 454'. POH. Lay dn tbg to 454'. Spot plug #5 from 454' to surface w/ 50 sx cement. Lost circ while mixing last 10 sx. POH w/ tbg. Mix and pump 35 sx dn bradenhead @ 1 BPM, 750 psi. SDON. (CCM)

Off Report

August 31, 1991

Day No. 5

Summary: Set surface plug (1st plug fell back).

Detail: TIH to 454', spot 39 cu.ft. cement plug from 454' to surface. Circ good cement to surface. TOOH. LD workstring. Cut off Wellhead. Installed dry hole marker. RDMO. (ARM)