

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 045884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Media

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undesignated Menefee

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 22, T19N, R3W, N4PM

12. COUNTY OR
PARISH
Sandoval13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Supply Well

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other2. NAME OF OPERATOR Don C. Wiley &
FINID POWER PUMP COMPANY

3. ADDRESS OF OPERATOR

900 Bank of New Mexico Building, Albuquerque, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1590' FNL, 570' FEL

At top prod. interval reported below 1590' FNL, 570' FEL

At total depth 1590' FNL, 570' FEL

14. PERMIT NO.

USGS

DATE ISSUED

6-17-69

15. DATE SPUDDED

6-14-69

16. DATE T.D. REACHED

6-18-69

17. DATE COMPL. (Ready to prod.)

Temporarily Abandoned

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

6853' GR, 6866' KB

19. ELEV. CASINGHEAD

6854'

20. TOTAL DEPTH, MD & TVD

2102'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2102'

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

Yes - Totco

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Formation Density Logs

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	211'	12-1/4"	150 SX C1 A w/3% CC	None
4-1/2"	9.50#	2050'	8-7/8"	440 SX C1 C and Diamix w/ 1/4 lb per sk Cello-Plates	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1606 - 1609', 1611-1614', and
1618-1621', 1704-1707', and
1714-1718' w/2 per ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1606 -1718'	400 gallons 15% MCA

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Well temporarily abandoned and reserved for future conversion to water supply well.		
DATE OF TEST	HOURS TESTED	CRACK SIZE
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Induction electrical and formation density logs, 3

U. S. GEOLOGICAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Consulting Geologist

DATE

May 22, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cored 1604'-1624', recovered fine to medium grained gray sandstone, carbonaceous 1608' - 1612'. Cored 1696-1716', recovered very fine grained gray sandstone with very shaley intervals 1697' - 1699', 1703'-1704', and 1707' - 1708', and lignite streak at 1703'-1703'.

37. SUMMARY OF POROUS ZONES		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTING EQUIPMENT USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	
FORMATION	BOTTOM	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis shale	378'	378'	378'
Mesaverde	1958'	1958'	1958'
Point Lookout	2102'	2102'	2102'
Blancos	2102'	2102'	2102'