

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other Temporarily Abandoned	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR Fluid Power Pump Company									
3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico 87101									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									
At surface 1980' FWL, 1980' FEL									
At top prod. interval reported below 1980' FWL, 1980' FEL									
At total depth 1980' FWL, 1980' FEL									
				14. PERMIT NO. U.S.G.S.		DATE ISSUED 6-19-69			
15. DATE SPUDDED 6-19-69		16. DATE T.D. REACHED 6-22-69		17. DATE COMPL. (Ready to prod.) Temporarily Abandoned		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6830' GR, 6843' RT		19. ELEV. CASINGHEAD 6831'	
20. TOTAL DEPTH, MD & TVD 3445'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
						25. WAS DIRECTIONAL SURVEY MADE Yes - Totco			
						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical and Formation Density logs		27. WAS WELL CORED Sidewall cores only	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24.00#		100'		12-1/4"		80 ex Cl A w/3% C.G.	
4-1/2"		9.50#		3443'		7-7/8"		350 ex Class C and 150 ex w/4% cellophane and 3 ex calcium chloride	
								None	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)									
None									
32. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND TYPE OF MATERIAL USED				
None									
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
		Well temporarily abandoned, waiting on future completion in the Gallup formation.							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
Well is capped at surface.						→			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
				→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED Val B. Remy		TITLE Consulting Geologist				DATE May 22, 1973			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (if there are not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Lead's Shale	3 0'	375'	Gray shale with thin sandstones	Mesa Verde	375'	375'
Mesa Verde	375'	1968'	Gray sandstone and shales, some coal	Point Lookout	1968'	1968'
Point Lookout	1968'	2100'	Porous, coarse-grained gray sandstone	Gallup	2784'	2784'
Mancos	2100'	2784'	Gray shale, some sandstone			
Gallup	2784'	3445' T.D.	Light gray sandstones and dark gray shales with shows of oil.			