

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 045884 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Federal	
2. NAME OF OPERATOR Petro-Lewis Corporation				7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR 1600 Broadway, Denver, Colorado 80202				8. FARM OR LEASE NAME Federal Media	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1980' FEL At top prod. interval reported below At total depth 1980' FNL and 1980' FEL				9. WELL NO. 7	
14. PERMIT NO. USGS DATE ISSUED 1969				10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
15. DATE SPUNDED 6-19-69 16. DATE T.D. REACHED 6-22-69 17. DATE COMPL. (Ready to prod.) 8-10-73				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T19N, R3W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6830' Gr 6843' KB				12. COUNTY OR PARISH Sandoval 13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 3445' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____				19. ELEV. CASINGHEAD 6831	
23. INTERVALS DRILLED BY 0-3445				24. WAS DIRECTIONAL SURVEY MADE Yes-Totco	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)* 2793-3262 Gallup sandstone				25. WAS WELL CORDED Yes-Totco	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log & Formation Density Log				27. WAS WELL CORDED Sidewall Cores only	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.00#		100'	
4-1/2"		9.50#		3443'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		80sx CI A w/3% CC		None	
7-7/8"		350sx CI C & Diamix w/44# celloflakes & 3sx Calcium chloride		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-3/8"	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
Perf: 2793'-98', 2802'-12', 2836'-46', 2885'-97', 2974'-88', 3227'-41', and 3259'-62', with 1-1/2" hole per foot.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2793-3262		2000 gals BD-15% acid			
33. PRODUCTION					
DATE FIRST PRODUCTION 8-10-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-30-73		HOURS TESTED 24		CHOKE SIZE 2"	
FLOW, TUBING PRESS. 20#		CASING PRESSURE 20#		CALCULATED 24-HOUR RATE 3	
OIL—BBL. 3		GAS—MCF. 40		WATER—BBL. 20	
OIL GRAVITY-API (CORR.) 13,300/1		OIL GRAVITY-API (CORR.) 34		OIL GRAVITY-API (CORR.) 34	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease Fuel					
35. LIST OF ATTACHMENTS Induction Electric Log, Formation Density Log.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED MMI		TITLE Consulting Eng.-MMI		DATE 11-7-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

