

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

RECEIVED  
MAR 23 1983  
OIL CONSERVATION DIVISION  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |     |
|------------------------|-----|
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| SANTA FE               |     |
| FILE                   |     |
| U.S.U.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PROMOTION OFFICE       |     |
| Operator               |     |

Petro Lewis Corporation

Address  
Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

|  |               |  |                                    |                        |
|--|---------------|--|------------------------------------|------------------------|
| Lease Name<br>Federal Media  | Well No.<br>7 | Pool Name, Including Formation<br>Media Gallup | Kind of Lease<br>XXXX Federal XXXX | Lease No.<br>NM045884A |
| Location<br>Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u><br>Line of Section <u>22</u> Township <u>19N</u> Range <u>3W</u> , NMPM, <u>Sandoval</u> County |               |  |                                    |                        |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |            |
|--|---|------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Giant Refining Co. | Address (Give address to which approved copy of this form is to be sent)<br>7227 North 16th Street Phoenix, Ariz. 85020 |            |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/><br>None                  | Address (Give address to which approved copy of this form is to be sent)  |            |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>G   | Sec.<br>22 |
|  | Twp.<br>19N   | Rge.<br>3W |
|  | Is gas actually connected? When   |            |

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

|                                      |                             |          |                 |          |                   |           |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res't. | Diff. Res't. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                         |                             |          |                 |          | Depth Casing Shoe |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |                   |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                   |                           |                           |                       |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D           | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (spiral, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anne Rindray  
(Signature)

Production/Revenue Supervisor

(Title)

3/22/83

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

Frank J. Quigley

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.