

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

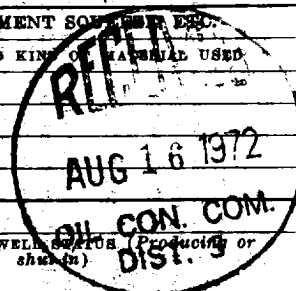
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. IM 04588-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Fluid Power Pump Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico				8. FARM OR LEASE NAME Federal Media	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' fnl, 660' fel At top prod. interval reported below 660' fnl, 660' fel At total depth 660' fnl, 660' fel				9. WELL NO. 8	
14. PERMIT NO. U-908 DATE ISSUED 6-23-69				10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
15. DATE SPUDDED 6-24-69 16. DATE T.D. REACHED 6-28-69 17. DATE COMPL. (Ready to prod.) D & A				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 22, T19N, R34, N4PM	
18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 6858' CR				12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD				13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3421'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-3421'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE Yes - Tutoo	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Formation Density				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		113'	
4-1/2"		9#		3421'	
Plugged w/ 10 ex 2750-2850', 10 ex 1925-2025', 10 ex 900-1000', 15 ex at surface.		Installed dry hole marker 8/1/72.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
				NONE	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		NONE			
31. PERFORATION RECORD (Interval, size and number)					
NONE					
32. ACID, SHOT, FRACTURE, CEMENT SOAK, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
NONE					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
NONE					
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY			
AUG 15 1972					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
2 copies Induction Electric and Formation Density Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED V. R. Rely		TITLE Consulting Geologist		DATE 8/2/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)



RECEIVED

AUG 15 1972

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Sidewall cores L252' - 1834', poor recovery. Fine grained gray sand with some shales and clays.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis Shale	0"	392'	Shale			
Mesa Verde	392'	1012'	Sandstone, gray to white, gray shale, and some coal	Point Lookout	1972'	1972'
Mesa Verde	1012'	1972'	Dark gray shale with coal and sandstone			
Point Lookout	1972'	2116'	Gray sandstone, porous	Gallup	2796'	2796'
Mancos	2116'	2796'	Gray shale, sandy			
Gallup	2796'	3380'	Sandstone and shale, interbedded			
Lower Mancos	3380'	3421' T.D.	Dark gray shale			