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INSTRUCTION SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Oli Cifective 1-1-6	d C-104 and C-110
LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO TRAI	AND YSPORT OIL AND NA	ATURAL GA	,	
GAS OPERATOR 2	74 **				
Petro-Lewis Corporation	on, c/o Minerals Manageme	ent Inc.			
P. O. Box 2919, Casper Reason(s) for tiling (Check proper box)		Other (Please e	xplain)		
New #ell X Recompletion Charge in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND I	LEASE	Undes_	Kind of Lease		Lease No.
Federal Media	8 Upper Cretaceou		State, Federal	^{cr Fee} Federal	NM 045884-A
Unit Letter A : 660	Feet From The North Line	and 660	Feet From Th	East	
Line of Section 22 Tow	mship 19N Range	3W , NMPM,	Sando	oval	County
Name of Authorized Transporter of Cas If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Address (Give address to Is gas actually connected NO	i? : Wher		
IV. COMPLETION DATA	th that from any other lease or pool,	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Completic	(X) X Date Compl. Ready to Prod.	Total Depth	<u>,</u>	Y P.B.T.D.	
6-24-69 Elevations (DF, RKB, RT, GR, stc.)	2-8-74 Name of Producing Formation	3421 Top Otl/Gas Pay		1730 Tubing Depth	
6858' Gr	Upper Cretaceous	1416		1681' Depth Casing Shoe 3421'	
1416-1426, 1602-09', 1	TUBING, CASING, AND	CEMENTING RECORD		SACKS CE	MENT
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	113'		80 sx Cl A w/3% cc	
7-7/8"	4-1/2"	3421'		175 sx Diami: (Cl A w/44# ce	k, 175 ex- elloflakes
	2" tubing	1681'		(& 3 sx cc	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours	}		exceed top allow-
Date First New Cil Run To Tanks	Date of Test 3-1-74	Producing Method (Flow) Pump	, pump, gas tiji	s, erc./	
2-22-74 Length of Test •	Tubing Pressure	Casing Pressure		Choke Size	
24 hours Actual Prod. During Test	5 Oii-Bbia.	O Water-Bbls.		Gam-MCF	
28 BFPD	11	17		10	
GAS WELL		Bbls. Condensate WWC	The second	Gravity of Condensa	
Actual Prod. Test-MCF/D	Length of Test	1 1	197	M 1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shy)	W. CO	Apore Size	
VI. CERTIFICATE OF COMPLIAN		APPROVED	O. C.	MAR 25	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY OFIGURE SIGNED BY A. h. Kendrick DETROLEUM ENGINEER DIST. NO. 3			

PETROLEUM ENGINEER DIST. NO. 3

(Signature)

(Title)

(Date)

Bruce L. Bummer

March 20, 1974

Production Manager

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.