	HO. DE COMES RECEIVED 1 L/	7							
	DISTRIBUTION	1	NEW MEYICO OU	TANCETO LATION O	D. H. 11001.0.				
ļ	SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-11		
	FILE	AND Effective 1-1-65							
	U.S.G.S.	AUTI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE								
	IRANSPORTER OIL								
ļ	GAS /	***AMENDED REQUEST***							
ļ	OPERATOR /	MILIADED REQUEST							
1.	PRORATION OFFICE Operator	1							
į	J. Gregory Merrion and	Robert	I. Ravless						
ļ	Address	110001	D. Dayress						
Ì	P.O. Box 507, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box	eason(s) for filing (Check proper box) Other (Please explain)							
	New Well X Change in Transporter of:								
	Recompletion Oil Dry Gas X								
i	Change In Ownership	Casing	head Gas Conde	nsate					
	If change of ownership give name								
	and address of previous owner								
	DECORPTION OF WELL AND	LEACE							
11.	DESCRIPTION OF WELL AND Lease Name	Well N	o. Pool Name, Including F	ormation	Kind of Lease	;		Lease No.	
	Jicarilla Contract 428	re Cliff	e Cliff State, Federal or Fee Indian Con			Contract 428			
	Location						, <u> </u>		
	Unit Letter G : 1850 Feet From The North Line and 1850 Feet From The East								
						, ,			
	Line of Section 32 To	wnship .	23N Range	4W , h	impm, Sa	ndoval		County	
				:					
H.	DESIGNATION OF TRANSPOR	rer of or	L AND NATURAL GA	Address (Give add	ress to which appro	ed copy of th	is form is i	o be sent)	
	Name of Authorized Transporter of Off		Condensate	1.24.555 5755 245			,	,	
	Name of Authorized Transporter of Car	Address (Give add	ress to which appro-	ed copy of th	is form is	o be sent)			
		P.O. Box 990, Farmington, N.M. 87401							
	El Paso Natural Gas Cor	Is gas actually connected? When							
	well produces oil or liquids, ive location of tanks.				mected: ""	r.			
	f		1	no		eing com	nnected	now	
	If this production is commingled wi	th that from	any other lease or pool.	no	<u>t</u>		nnected	now	
	If this production is commingled wi COMPLETION DATA	th that from		no give commingling	order number:	eing co	W		
	COMPLETION DATA		any other lease or pool,	no	order number:		W	now	
	Disignate Type of Completion	on = (X)	Oil Well Gas Well	no give commingling New Well Works	order number:	Plug Back	W		
	Disignate Type of Completic	on - (X)	Oil Well Gas Well X	no give commingling New Well Works X Total Depth	order number:	eing co	Same Res		
	Disignate Type of Completion Date Spudded 08-08-74	on - (X) Date Compl	Gil Well Gas Well X Ready to Prod. 3-10-74	no give commingling New Well Works X Total Depth 2700'	order number:	Plug Back	Same Res		
	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc.,	Date Compl ON Name of Pro	Gil Well Gas Well X Ready to Prod. 8-10-74 Educing Formation	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay	order number:	Plug Back	Same Res		
	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989 G.R.	Date Compl ON Name of Pro	Gil Well Gas Well X Ready to Prod. 3-10-74	no give commingling New Well Works X Total Depth 2700'	order number:	Plug Back	Same Res		
	Disignate Type of Completic Date Spudded 08-08-74 Elevations (DF, RKB, RT, GR, etc.) 6989 G.R.	Date Compl ON Name of Pro	Gil Well Gas Well X Ready to Prod. 8-10-74 Educing Formation	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay	order number:	Plug Back P.B.T.D. Tubing Des	Same Res		
	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989 G.R.	Date Compl ON Name of Pro	Gas Well Gas Well X X X S=10-74 Seducing Formation Tell Cliff	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262'	order number:	Plug Back P.B.T.D. Tubing Des	Same Res		
	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280	Date Compl 08 Name of Pro	Gil Well Gas Well X Ready to Prod. 8-10-74 Educing Formation	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262'	order number:	Plug Back P.B.T.D. Tubing Dep	Same Res	iv. Diff. Resiv.	
	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE	Date Compl ON Name of Pro Pictur	Gil Well Gas Well X Ready to Prod. 3-10-74 Educing Formation re Cliff TUBING, CASING, AN	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE	order number: Deepen CORD	Plug Back P.B.T.D. Tubing Dep	Same Res	iv. Diff. Resiv.	
	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280	Date Compl OR Name of Pro	Gas Well X Ready to Prod. 3-10-74 Educing Formation re Cliff TUBING, CASING, AN	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT	order number: Deepen CORD TH SET	Plug Back P.B.T.D. Tubing Dep	2337 toth ng Shoe 2369 t ACKS CEN	i'v. Diff. Res'v.	
	Disignate Type of Completic Date Spudded 08-08-74 Elevations (DF, RKB, RT, GR, etc.) 6989 G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4"	Date Compl OR Name of Pro	Gil Well Gas Well X Ready to Prod. 8-10-74 Educing Formation TUBING, CASING, AN NG & TUBING SIZE 3" - 24 1b.	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT	order number: Deepen CORD TH SET	Plug Back P.B.T.D. Tubing Dep	2337 toth ng Shoe 2369 t ACKS CEN	AENT	
	Disignate Type of Completic Date Spudded 08-08-74 Elevations (DF, RKB, RT, GR, etc.) 6989 G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4"	Date Compl OR Name of Pro	Gil Well Gas Well X Ready to Prod. 8-10-74 Educing Formation TUBING, CASING, AN NG & TUBING SIZE 3" - 24 1b.	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT	order number: Deepen CORD TH SET	Plug Back P.B.T.D. Tubing Dep	2337 toth ng Shoe 2369 t ACKS CEN	AENT	
IV.	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4"	Date Compl 08 Name of Pro Pictur CASI 8-5/8 2-7/8	Gas Well X Ready to Prod. 3-10-74 Educing Formation The Cliff TUBING, CASING, AN NG & TUBING SIZE 3" - 24 1b. 3" - 6.5 1b.	no give commingling New Well Worker X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT 1 23	order number: Deepen CORD TH SET OO' 69' I volume of load oil	Plug Back P.B.T.D. Tubing Depth Casi	2337 'cth ng Shoe 2369 ' ACKS CEN 100 120	AENT SX SX	
IV.	Disignate Type of Completic Date Spudded 08-08-74 Elevations OF, RKB, RT, GR, etc., 6989 G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL	Date Compl OR ALLOW	Cil Well Gas Well X Ready to Prod. 3-10-74 Educing Formation For Cliff TUBING, CASING, AN NG & TUBING SIZE 3" - 24 1b. B" - 6.5 1b. ABLE (Test must be a able for this decomposition)	no give commingling New Well Worker X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT 1 23 after recovery of total epth or be for full 24	order number: Deepen CORD TH SET OO' 69' I volume of load oil hours)	Plug Back P.B.T.D. Tubing Depth Casi	2337 'cth ng Shoe 2369 ' ACKS CEN 100 120	AENT SX SX	
IV.	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST F	Date Compl 08 Name of Pro Pictur CASI 8-5/8 2-7/8	Cil Well Gas Well X Ready to Prod. 3-10-74 Educing Formation For Cliff TUBING, CASING, AN NG & TUBING SIZE 3" - 24 1b. B" - 6.5 1b. ABLE (Test must be a able for this decomposition)	no give commingling New Well Worker X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT 1 23 after recovery of total epth or be for full 24	order number: Deepen CORD TH SET OO' 69' I volume of load oil	Plug Back P.B.T.D. Tubing Depth Casi	2337 'cth ng Shoe 2369 ' ACKS CEN 100 120	AENT SX SX	
iv.	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	Date Compl OR Name of Pro Pictur CASII 8-5/8 2-7/8 OR ALLOW	Coil Well Gas Well X Ready to Prod. 3-10-74 Deducing Formation TOURING, CASING, AN NG & TUBING SIZE 3" - 24 1b. B" - 6.5 1b. ABLE (Test must be a able for this dist	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT 1 23 after recovery of total epth or be for full 24 Producing Method	order number: Deepen CORD TH SET OO' 69' I volume of load oil hours)	Plug Back P.B.T.D. Tubing De; Depth Casi	2337 toth ng Shoe 2369 to CEN 100 120	AENT SX SX	
iv.	Disignate Type of Completic Date Spudded 08-08-74 Elevations OF, RKB, RT, GR, etc., 6989 G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL	Date Compl OR ALLOW	Coil Well Gas Well X Ready to Prod. 3-10-74 Deducing Formation TOURING, CASING, AN NG & TUBING SIZE 3" - 24 1b. B" - 6.5 1b. ABLE (Test must be a able for this dist	no give commingling New Well Worker X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT 1 23 after recovery of total epth or be for full 24	order number: Deepen CORD TH SET OO' 69' I volume of load oil hours)	Plug Back P.B.T.D. Tubing Depth Casi	2337 toth ng Shoe 2369 to CEN 100 120	AENT SX SX	
IV.	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WEIL Date First New Oil Bun To Tanks Length of Test	CASH CASH CASH Bate of Pro CASH 8-5/8 2-7/8 Date of Tee	Coil Well Gas Well X Ready to Prod. 3-10-74 Deducing Formation TOURING, CASING, AN NG & TUBING SIZE 3" - 24 1b. B" - 6.5 1b. ABLE (Test must be a able for this dist	no give commingling New Well Worker X	order number: Deepen CORD TH SET OO' 69' I volume of load oil hours)	Plug Back P.B.T.D. Tubing De; Depth Casi	2337 toth ng Shoe 2369 to CEN 100 120	AENT SX SX	
IV.	Disignate Type of Completic Date Spudded 08-08-74 Elevations 'DF, RKB, RT, GR, etc., 6989' G.R. Perforations 2262-2266, 2276-2280 HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	Date Compl OR Name of Pro Pictur CASII 8-5/8 2-7/8 OR ALLOW	Coil Well Gas Well X Ready to Prod. 3-10-74 Deducing Formation TOURING, CASING, AN NG & TUBING SIZE 3" - 24 1b. B" - 6.5 1b. ABLE (Test must be a able for this dist	no give commingling New Well Works X Total Depth 2700' Top Oil/Gas Pay 2262' D CEMENTING RE DEPT 1 23 after recovery of total epth or be for full 24 Producing Method	order number: Deepen CORD TH SET OO' 69' I volume of load oil hours)	Plug Back P.B.T.D. Tubing De; Depth Casi	2337 toth ng Shoe 2369 to CEN 100 120	AENT SX SX	

Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test 20 hrs.
Tubing Pressure (shut-in) 815 AOF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 636 PSIG Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Co-Owner

(Dute)

April 14, 1977

(Title)

OIL CONSERVATION COMMISSION

APPROVED_ By Original Signe! No TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.