

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>Future injection well</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 043286-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>well</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Fluid Power Pump Company</u> <i>Don e Wiley</i>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>900 Bank of New Mexico Building, Albuquerque, New Mexico</u>		8. FARM OR LEASE NAME <u>Beard</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650' FWL, 1980' FSL</u> At top prod. interval reported below <u>1650' FWL, 1980' FSL</u> At total depth <u>1650' FWL, 1980' FSL</u>		9. WELL NO. <u>1</u>	
14. PERMIT NO. <u>USGS 6-26-69</u>		DATE ISSUED <u>6-26-69</u>	
15. DATE SPUDDED <u>6-30-69</u>		16. DATE T.D. REACHED <u>7-11-69</u>	
17. DATE COMPL. (Ready to prod.) <u>Temporarily Abandoned</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6853' GR, 6866' KE</u>	
19. ELEV. CASINGHEAD <u>6854'</u>		20. TOTAL DEPTH, MD & TVD <u>5346'</u>	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS <u>0-5346'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>		CABLE TOOLS <u>None</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes - Toltec</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electrical and Formation Density Logs</u>	
27. WAS WELL CORED <u>Sidewall core only</u>		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		25.00#	
5-1/2"		14.00#	
Depth Set (MD)		Hole Size	
210'		12-1/4"	
5346'		7-7/8"	
Cementing Record		Amount Pulled	
140 BX CL A w/3% CC		None	
548 BX Class C and D, with 4 sx calcium chloride		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Backs Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>5214-5240' w/3 per ft</u> <u>5280-5298' w/3 per ft</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
5214-5240'		3000 gal 15% MCA	
33. PRODUCTION		Well Status (Producing or shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) <u>Temporarily abandoned, capped at surface and held for future conversion to injection well.</u>	
Hours Tested		Choke Size	
Prod'n. for Test Period		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Gas-Oil Ratio		Flow. Tubing Press.	
Casing Pressure		Calculated 24-Hour Rate	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Oil Gravity API (Corr.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		MAY 24 1973	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL CON. COM.	
SIGNED <u>V. R. Ray</u>		TITLE <u>Consulting Geologist</u>	
DATE <u>May 22, 1973</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis Shale Mesaverde	0' 402'	402' 1994'	Gray shale, thin sandstones Gray sandstone and shales, some coal	Point Lookout	1994'	1994'
Mancos	1994'	2140'	Porous coarse-grained gray sandstone	Gallup	2824'	2824'
Gallup	2140'	2824'	Gray to dark gray shale, some sandstone	Dakota	4250'	4250'
Greenhorn	2824'	3972'	Gray sandstone and silty shale, tight.	Todilto	5210'	5210'
Graneros Shale	3972'	4030'	Gray limestone, bentonite, dark shale	Entrada	5282'	5282'
Graneros Dakota	4030'	4178'	Dark gray flakey shale			
Dakota	4178'	4250'	Gray to white sandstone w/dark shales			
Morrison	4250'	4451'	Gray to white sandstone w/dark shales			
Todilto	4451'	5210'	Varicolored sandstones and shales			
Entrada	5210'	5282'	Gray limestone, top of oil @ 5230'			
	5282'	5346'	Porous sandstone, upper part oil saturated.			