

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole
2. NAME OF OPERATOR
Petro-Lewis Corporation
3. ADDRESS OF OPERATOR
P.O. Box 937 Levelland, TX 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FWL, 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Convert to SWDX

5. LEASE
NM 043286-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Com Agr SW-660
8. FARM OR LEASE NAME
Media Entrada Unit
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Media Entrada
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K Sec. 14, T19N, R3W, NMPM
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6853' GR, 6866' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently temporarily abandoned and has never been productive. Produced water will be disposed of through 2 7/8" tubing with a packer set at \pm 5000'. The perforated interval is from 5214' to 5298'.

Inert fluid will be placed in the tubing-casing annulus. The water is being disposed of into the same formation it was produced from. (Entrada)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Siech TITLE Sr. Operations Engr. DATE 12-1-81

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) RAYMOND W. VINYARD TITLE RAYMOND W. VINYARD DATE DEC 07 1981
CONDITIONS OF APPROVAL, IF ANY: ACTING DISTRICT SUPERVISOR

Need WFX order + C100 to Santa Fe

an 2

*See Instructions on Reverse Side

NMOCC