	NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
	SANTA FE /			Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	U.S.G.S.	AUTHORIZATION TO TRAN	NOPURTUIL AND NATURAL G	AS
	TRANSPORTER OIL GAS /	AUTHORIZATION TO TRAN Eff. 2-1-71, Corr Eff. 2-1-71, Corr Pan American Petro. Corr Pan American its name to has changed its name to	j ei	/ healty ED
	OPERATOR / PRORATION OFFICE	has changed its ham has changed PROD. CO.		SEP 1 0 1969
I.	Operator OII OOM COM			
	PAR ARELICAN PETROLEGE CONFORMATION			
	Address 501 Airport Dr	lve, Farmington, How Mex	ice 87401	
	Reason(s) for filing (Check proper box)		Other (Please explizin)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Castrahead Gas Condens		
	Change in Ownership	Casinghead Gas Condens	age	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	Jicarilla Tribal 358	1 Ballard Picture	· · · · · · · · · · · · · · · · · · ·	or Fee Indian
	Location			
	Unit Letter / X ; 87	Feet From The South Line	and 810 Feet From 7	The West
	Town	vnship 221 Range	, NMPM.	County
	Line of Section Tov	violity		
111.	DESIGNATION OF TRANSPORT	rer of oil and natural gas	Address (Give address to which approx	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas El Paso Entural Gas			a, New Mexico
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV COMPLETION DATA				Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	1	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2900	P.B.T.D. 2840
	7-21-69 Elevations (DF, RKB, RT, GR, etc.)	8-14-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6L 7314 REB 7325*	Pictured Cliffs	2746	2756
	Perforations			Depth Casing Shoe
	2746-54 w/ 1 SPF & 2775-81 w/ 2 SPF TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8" - 24#	205	150
	6-3/4 ^H	4-1/2" - 10.5#	2877	425
		1-1/4" - 2.44	2756	
3 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (P. 100), pump, gos	,,,, c.c.,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas-MCF
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gds-MCr
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Open Flow	734 paig	734 paig	3/4"
VI	CERTIFICATE OF COMPLIANCE			ATION COMMISSION
			APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	Orginal Signed By G. W. EATON, JR.		This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) Area Engineer (Title) Sept. 8, 1969 (Date)		well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	