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PRORATION OFFICE			

Area Engineer

(Title)

February 3, 1970 (Daie)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator PAN AMERICAN PETROLEUM CORPORATION Address 501 Airport Drive, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)  $\overline{x}$ New Well Change in Transporter of: FEB 6 1970 Recompletion OH Dry Gas Change in Ownership OIL COM COM Casinghead Gas Condensate DIST. 3 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Indian Jicarilla Tribal 390 2 Ballard Pictured Cliffs <u>Jicarilla</u> Location Tribal 390 Unit Letter 16()0 Feet From The South Line and 800 East Line of Section 24 Township 23N Range , NMPM. 4W Sandoval Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 😿 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990,
Is gas actually connected? Farmington, New Mexico P.ge. if well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 11-27-69 12-12-69 29521 2914 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth GR 7198', RKB 7212' Pictured Cliffs 28291 Perforations Depth Casing Shoe 2829-36' X 2846-52' x 3 SPF TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 8-5/8" 12-1/4" 150 sacks 205 7-7/8" 4-1/2" <u> 2948'</u> 6**50** sacks (circ) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oli - Bbis. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1032 (AOF 1343) 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Casing Pressure (Shut-in) Choke Size Open Flow 701 psig 3/4" 700 psig VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1970 FEB 6 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 ORIGINAL SIGNAD BY G. W. Eaten, Jr. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Catod must be filled for