

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
900 Bank of New Mexico Building, Albuquerque, New Mexico 87101		9. WELL NO.	
990' fml, 990' fcl		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
USGS 8-17-70	7349 GR	12. COUNTY OR PARISH	
		13. STATE	
		San Juan New Mexico	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(Other) ☐	

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion rig, drilled IW tool, went to bottom with tubing. Pressured up on casing with 2200# psi, no pressure drop in 30 minutes. Perforated 7060' to 7110' w/4 per foot. Sand/water frac w/100,000 gallons water and 97,000# sand. Breakdown pressure 2200#, treating pressure 3100#, initial shut in pressure 2000#, 5 minute shut in pressure 1600#. Injection rate 56 barrels per minute.

Set bridge plug @ 7011'. Perforated 6873' -- 6914' w/4 per foot. Sand/water frac w/100,000 gallons water and 100,000# sand. Breakdown pressure 2000#, treating pressure 3200#, initial shut in pressure 2200#, 5 minute shut in pressure 1600#. Injection rate 52 barrels per minute.

Drilled bridge plug, set packer @ 6935'. Stabbed well. Recovered 441 bbls fluid and trace of gas. Set bridge plug @ 7040'. Ran 2" tubing, set at 6904'. Stabbed and flowed well 8:00 am 10/8/70 to 8:00 am 10/9/70. Recovered 441 bbls fluid - 384 bbls oil and 54 bbls free water. Waiting on tank battery.

18. I hereby certify that the foregoing is true and correct

SIGNED	Original Signed by	TITLE	Consulting Engineer	DATE	10/9/70
	MORRIS R. L.				

(This space for Federal or State office use)

APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	