

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-23N-7W NMPM

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

615 W Fremont Dr Littleton Colo 80120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2060 FSL and 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 7175

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Stage 1

Perforated 5568-72; 5584-87; 5592-99; 5602-03; Pumped 1500 gallons 28% acid; fracked with 20,000# 20-40 sand and 19920 gallons oil; spotted with 500 gallons 15% acid. Breakdown 3200#; average 2900#; instant shut in 1050#.

Stage 2

Perforated 5497-5504; 5001-04; 5518-20; Pumped 1500 gallons 28% acid; fracked with 15,000# 20-40 sand and 15240 gallons oil; spotted with 500 gallons 15% acid. Breakdown 2300#; average 3000#; instant shut in 1200#.

Stage 3

Perforated 5383-96; Pumped 1000 gallons 28% acid; fracked with 15000# 20-40 sand and 17580 gallons oil; spotted with 500 gallons 15% acid. Breakdown 1300#; average 3400#; instant shut in 1400#.

Drilled out all plugs and recovering load oil prior to production test and filing of form 9-330.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Breyer

TITLE

Vice President

DATE 11-1-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: