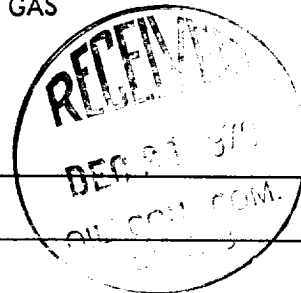


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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I.

Operator		Bco, Inc.
Address		615 W Fremont Dr Littleton, Colorado 80120
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Federal B	Well No.	22	Pool Name, Including Formation	Undes. Gallup Sandoval	Kind of Lease	State, Federal or Fee	Fed
Location								
Unit Letter	I	2060	Feet From The	SL	Line and	660	Feet From The	EL
Line of Section	22	Township	23N	Range	7W	NMPM,	Sandoval	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Bco, Inc.		Address (Give address to which approved copy of this form is to be sent)		616 W Fremont Dr Littleton Colo 80120	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	22	23N	7W	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	10-6-70	Date Compl. Ready to Prod.	10-22-70	Total Depth	5656	P.B.T.D.		
Pool	Undesignated	Name of Producing Formation	Gallup	Top Oil/Gas Pay	5383	Tubing Depth	5612	
Perforations	5383-00; 5391-06; 5497-5504; 5501-04; 5518-20; 5568-72; 5584-87; 5592-09; 5602-03					Depth Casing Shoe	5656	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8"	200	150
6 3/4"	4 1/2"	5656	463

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	12-4-70	Date of Test	12-4-70	Producing Method (Flow, pump, gas lift, etc)	Gas lift
Length of Test	24	Tubing Pressure	40	Casing Pressure	360
Actual Prod. During Test	12-4-70	Oil-Bbls.	23	Water-Bbls.	1
				Choke Size	OPEN
				Gas-MCF	80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry R. Boyd  
(Signature)  
Vice President  
(Title)  
12-12-70  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1-7, 19 71  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.