

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-55

Operator
Bco, Inc.
Address
P.O. Box 669, Santa Fe, New Mexico 87501

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal B	Well No. 22	Pool Name, including Formation Lybrook Gallup	Kind of Lease Fed NM6682 State, Federal or Fee
Location Unit Letter: I ; 2060 Feet From The South Line and 660 Feet From The East Line of Section 22 , Township 23 North Range 7 West , NMPM, Sandoval			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ BCO, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 669 Santa Fe, New Mexico 87501					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ BCO, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 669 Santa Fe, New Mexico 87501					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 22	Twp. 23N	Rge. 7W	is gas actually connected? Yes	When Approx. 12/15/77

If this production is commingled with that from any other lease or pool, give commingling order number

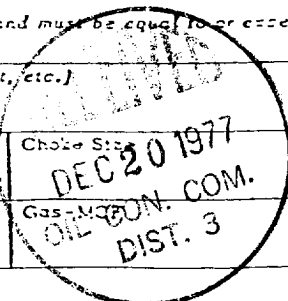
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Rita C. Daniel
(Signature)
Secretary

OIL CONSERVATION COMMISSION

APPROVED
DEC 20 1977
Original Signed by A. R. Kendrick
BY
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 110
If this is a request for allowable for a newly drilled or
well, this form must be accompanied by a tabulation of the
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely
able on new and uncompleted wells.