SIZE OF HOLE

<u>13-3/4*</u>

24.

7-7/8"

SIZE OF CASING

10-3/4"

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Eudget Bureau No. 42-R1425.

QUANTITY OF CEMENT

150 ax. reg. circulated

300 ex

UNITED STATES DEPARTMENT OF THE INTERIOR

30-043- 20063 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** Contract No. 373 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jioarilla 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN ... FLUG BACK b. TYPE OF WELL MULTIPLE ZONE MINGLE WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Cube Pen Am Refiners Petroleum Corp. 9. WELL NO. 3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico OF FILE AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) -Cuba Dakota Pool 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FSL, 1650' FWL At proposed prod. zone Sec 24-T22N-R3M, MRPM 990' FSL, 1650' FWL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE ll miles northwest of Cuba, New Mexico Sandomal Hew Kexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 9901 2560 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS None 72001 Rotery 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 7246' GR October 26, 1970 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM

Plan to drill to approximately 7200°, run IES and density logs, and set 42" casing to T.D. and complete by selective perforation and fracture treatment, if production is indicated.

WEIGHT PER FOOT

9.5#

36#

SETTING DEPTH

7200

200

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED BATTURY	Consulting Geologist	10/20/70
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal of State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--0-711-396

Marie Alexander

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 1 Refiners Petroleum Corp. Cuba-Pan Am Section County Unit Letter Range 2h 22 North 3 West Sandoval Actual Footage Location of Well: South 1650 West feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Pool Modes 7246 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the interest and royalty). OFF LEASE OFLY 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners begroons did deted by communitization unitization force-nooling etc? OME TRUBE ONTA dated by communitization, unitization, force-pooling. etc? OIL CON. COM. If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. NTAL R. REESE PRINTER TEFFERS PETROLEUM COMP. r 20. 1970 Section 24 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1000