## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES reverse side)  DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.
A DDI ICATION				1 OR B	I IIC P	A CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						ACK	Jicarilla Apache
	LL 🗓	DEEPEN [		PL	UG BAC	:к 🗆	7. UNIT AGREEMENT NAME
OIL X WELL	AS OTHER		SING: ZONE	LE 🛛	MULTIPI ZONE	. 🗆	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL UTTER						Jicarilla 411
Union Oil Company of California							9. WELL NO.
3. ADDRESS OF OPERATOR							1- (C-25)  10. FIELD AND POOL, OR WILDCAT
P. O. Box 2620 - Casper, Wyoming 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
At purface							Undesignated DK  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
990' FNL & 1650' FWL (NE NW), Sec. 25, T.22 N., R3 W.							AND SURVEY OR AREA
At proposed prod. zone							Sec. 25, T.22N., R3W.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE.							12. COUNTY OF PARISH 13. STATE
	NW Cuba, New Mo	exico	10 22	.m. 100ma ***	TRION	1 17 20 0	Sandoval New Mexic
							HIS WELL 40
(Also to pearest drig, unit line, if any)						20. ROTAL	RY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH				Rot	otary		
21. ELEVATIONS (Show who			<u> </u>				22. APPROX. DATE WORK WILL START*
7338' G	R						December 26, 1970
23.	P	ROPOSED CASI	NG AND C	EMENTIN	G PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	007	SETTING I			QUANTITY OF CEMENT
12-1/4"	8-5/8"	247			50'	Adequate to circ. to surface	
7-7/8"	5-1/2"	15.5#		710	00'	300 sx.	
Plan of Proced	ure						
						4	
Drill 12-1/4"	hole to approxi	mately 250'	'. Rur	n and c	ement 8	3-5/8''	casing. Drill 7-7/8"
hole to T.D.	Core and test a	t discretio	on of v	vellsit:	e geolo 2 7/8"	gist. tubina	Run logs. Run and
cement 5-1/2"	casing. Perfor	ate and cor	nprece	using	Z <b>-</b> / / O	Lubing	•
Double rom nre	coure operated	ROP's will	he ins	stalled	on 8-5	5/8" ca	sing and adequately
	tested and oper		DC 1111			, -	
108	•						
							/ KLULIII \
							DEC 1 7 1970
		n-angal la ta des	non or niu	a hack adva	dete on n	resent brod	inctive games and smooth seed field productive
zone. If proposal is to preventer program, if an		lly, give pertinen	t data on	subsurface l	locations at	id measure	ductive zoglen Control (Manager Control of the blowout DIST.
24.	12.	n					
SIGNED .	1. Manni	Vanaon 17	TI.E	)istric	t Drill	ling Su	pt. DATE 12-14-70
(This space for Fede	eral or State office use)						
ририли ко			<b>A</b> -	PPBOVAL DAT	`E		** ** ** ** ** ** ** ** ** ** ** ** **
PERMIT NO.			A	1 E.O. AM DAI			
APPROVED BY			TLE				DATE
CONDITIONS OF APPROV							

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease oj erator Jicarilla 411 Union Oil Company County Township Section 3 W Sandoval 22 N 25 Actual Footage Location of Well: West 1650 North 990 feet from the line feet from the Dedicated Acreage: Pool Ground Level Elev. Producing Formation 40 Acres **73**38 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-990 tained herein is true and complete to the Proposed Location Mannon, Jr. DEC 17 19/U Drilling Supt Position Distri OIL CON. COM. Union Oi Company 3of Calif. December 14, 1970 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me for under my supervision, and that the same is true and sogrect to the best of my knowledge and Extiet. Date Surveyed Lec. 1, 1970 Registate i Frotessien il Indiaest and or 1, bid Survey, i Erederick H. Read PARTIE WILLIAM