(17)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| LAND OFFICE |
|-------------------------|
| LEASE NUMBER NM-0122353 |
| UNIT |

LESSEE'S MONTHLY REPORT OF OPERATIONS

| e following is a correct report of operations and production (including drilling and producing or the month of May 19.71, address P. O. Box 2620 Company Union Oil Company of California Signed James of Casper Wyoming 82601 Twe Rance Well Phone Bashidor On Obanti (Including) Twe Rance Well Phone Bashidor On Obanti (Including) Product Casper Women Bashidor On Obanti (Including) Drilled 10,862 - 12,000' TD. Logged of the month of the control passing to find for passing to find for passing to find the passing the passing to find the passing to find the passing the passi | No | ew Me | xico | Co | ounty San | ndoval | | Fie | ld | Wildca | t | |
|--|------------------------|-------|------|----|----------------|----------------------|--|---|---|--------------------------------|--|--|
| Casper, Wyoming 82601 Casper, Wyoming 82601 Signed The Company of California Agent's title Company Barriago of California Company Union Oil Company of California Agent's title Company Agent's title Company Barriago of California Barri | | | | | | | | | | | | |
| Twr. Range Wall Dark Passeces Barria of Oir Gravity Cu. Fr. of Grave Gravity Cu. Fr. of Grave Gravity Cu. Fr. of Grave G | address P. O. Box 2620 | | | | | | | Company Union Oil Company of California | | | | |
| Tw. Range Wall Properties Barria of Old Gravity Cu. Fr. of Gas Gardings of Gardings Gardings of Recovered Gardings Gardings of Recovered Gardings Gardings of Recovered Gardings Gardin | | | | | | | | | | | | |
| TWP. RANCE NO. PROPERS BARRES OF OIL GRAVITY (In ROUSENIS) Gasoling RECOVERD WITH 150 pack 12,000' - 11,650' with 150 sax; 10,260' - 10,110' with 70 sax; 8,310' - 8,160' with 70 sax Released rig. Moved in service unit. Perf'd 3,783' - 3,790'; 3,794' - 3,803'; 3,806' - 3,820', 2 SPF. Set packer at 3,750'. Swabbed. No well P & A 6-14-71. FINAL | | | | | | | | | Agent's title Ciric Circ | | | |
| Pederal 1- 0 | Twr. | RANGE | | | Barrels of Oil | GRAVITY | | | GASOLINE | WATER (If | (If drilling, depth; if shut down, cause; date and result of test for gasoline | |
| Federal 1- M-13 Drilled 10,862' - 12,000' TD. logged. Plugged back 12,000' - 11,650' with 150 sax; 10,260' - 10,110' with 70 sax; 8,310' - 8,160' with 70 sax and 5,320' - 6,220' with 45 sax. Released rig. Moved in service unit. 3,794' - 3,803'; 3,806' - 3,820', 2 SFF. Set packer at 3,750'. Swabbed. No well P & A 6-14-71. FINAL JUN 2 J 1971 OIL CON. COM. DIST. 3 | 21N | Sta | | | | | | | | | | |
| packer at 3,750°. Swabbed. No free oil recovered. Well P & A 6-14-71. FINAL JUN 2 3 1971 OIL CON. COM. DIST. 3 | | ral | } | 1 | | Dril back 10,1 | led 10,8 12,000 10' with 6.320' | 362 - 1 70 | - 12,00 11,650') sax; 8, 220' wit | 0' TD. with 150 310' - 8 | Logged. Plugged sax; 10,260' - ,160' with 70 sax | |
| JUN 2 3 1971 OIL CON. COM. DIST. 3 | | | | | | pack | er at 3, | ,759 |)'. Swab | bed. No | 3,783' - 3,790'; , 2 SPF. Set free oil recovered. | |
| JUN 2 3 1971 OIL CON. COM. DIST. 3 | | | | | | | | | <u></u> | | | |
| OIL CON. COM. DIST. 3 | | | | | | | | | | 100 | 1 | |
| DIST. 3 | | | | | | | | | | | | |
| E.—There wereNo runs or sales of oil; No M cu. ft. of gas sold; | | | | | | | | | | OIL | DIST. 3 | |
| E.—There wereNo runs or sales of oil; No M cu. ft. of gas sold; | | · | | | | | · | | | | | |
| E.—There wereNo M cu. ft. of gas sold; | | | | | - | | | | | | | |
| E.—There wereNo mcu. ft. of gas sold; | | | | | | | | | | | | |
| E.—There were No runs or sales of oil; No M cu. ft. of gas sold; | | | | | | | | | | | | |
| NO runs or sales of gaseline during the month (Waite "pe" where applicable) | e.—Th | | re | | | | | | | | = : | |

E.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.