

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract #424
2. NAME OF OPERATOR Warren Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 1215 United Founders Tower, Oklahoma City, Okla. 73112		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' South of North Line X 660' East of West Line of NW NW Section 8-T22N-R5W		8. FARM OR LEASE NAME Littleton
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wilcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-22N-5W
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

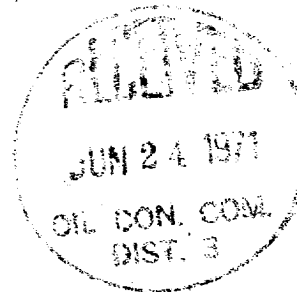
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Well Record to Date** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*

PLEASE SEE ATTACHED



18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Warren

TITLE

OWNERDATE **June 16, 1971**

(This space for Federal or State use only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COPY TO ROSWELL

WELL REPORT INFORMATION

Contractor - Young Drilling Company
Farmington, New Mexico

Geologist - Curtis Little
Albuquerque, New Mexico

Mud Company - Baroid
Farmington

Logs - Schlumberger
(Dual Induction and Sonic with Calipers)

Surface Pipe - 262' of 8-5/8" 24# cemented with 150 sacks
Class "A" - 3% Calicum Chloride. Cement
circulated to surface. Plugged down at
10:45 P.M., June 4, 1971.

TESTS AND SURVEYS

DST #1

Point Lookout - Mesaverde Formation

Test Interval - 4,045' - 4,130'

Recovery - 1200' gassy oil, 30' heavy oil and gas
cut mud.

Initial Flow Pressure - 80#

Flow Pressure - 372# and building.

Initial Shut-In Pressure - 1514#

Final Shut-In Pressure - 1408# and building.

Initial Hydrostatic - 1939#

Final Hydrostatic - 1938#

DST #2

Gallup Formation

Test Interval - 4,900' - 5,295'

DST #2 - Continued

Recovery - 4,850' of mud, 30' oil and gas cut mud.

Initial Flow Pressure - 106#

Final Flow Pressure - 2441#

Initial Shut-In Pressure - 2441#

Final Shut-In Pressure - 2467#

Initial Hydrostatic - 2548#

Final Hydrostatic - 2387#

COMMENTS - While drilling into Gallup Formation, zone appeared highly fractured and we lost approximately 500 barrels of drilling mud into formation.