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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65



		AND		
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS $\chi \chi^{\gamma}$		
LAND OFFICE	-		(D.).	
TRANSPORTER GAS	-		·	
OPERATOR 2	-			
PRORATION OFFICE			SOFILE	
Operator			OF FIVE	
Warren Drilling Co	ampan v		\ Kroria fil	
Address / Walsh Engli	meering & Production	Corp.		
P. O. Bex 254.	Farmington, New Mexi-	co 87401	L AUG 1 9 19/1 /	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:		OIL CON: COM.	
Recompletion	Oil Dry Ga	is	DIST, 3	
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease	
Lease Name		•	2 rear firs	
Littleton Location	i i un	designated Kesa Ver	111941	
	97 45.	660	- 27 - m to	
Unit Letter D; 660	Feet From The MOTT Lin	ne and DOU Feet Fro	m The West	
Line of Spetion 9	ownship 221 Range 5	, NMPM, Sende	County	
Line of Section , To	ownship ZZI Range	y real say	Y	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
		P. O. Bex 1702. I	Parmington: M.M. 87401	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	D 8 22N 5W	1	· ·	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	the that from any other rouse of post,			
	Oil Well Gas Well	New Well Workover Deepen	Plug Eack Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-4-71	8-17-71	6623	5092	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Undes ignated	Mesa Verde	4052	4070	
Perforations			Depth Casing Shoe	
4052-62, 4070-74	4078-82, 4088-92			
		D CEMENTING RECORD	CACKS CENEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
124	85/8, 24.0 #	262	150	
7 7/8	44, 9.5#	5102	180	
	2 3/8	4070		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
8-17-71	8-17-71	Desman		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Mr.	None	40	911	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	75	300	50	
' <u> </u>				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
			UG 19 1971 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			· · · · · · · · · · · · · · · · · · ·	
		BY Original Signed by Emery C. Arnold		
above 15 true and complete to t	he best of my knowledge and helief.	I BA OTTENTO		
	he best of my knowledge and belief.	1 8		
		1 8	ISOR DIST. #3	
MI		TITLE SUPERV		
Twell 11		TITLE SUPERV This form is to be filed If this is a request for all	in compliance with RULE 1104.	
Zevell U		TITLE SUPERV This form is to be filed If this is a request for all well, this form must be accordingly.	in compliance with RULE 1104. lowable for a newly drilled or deepened not be a tabulation of the deviation	
President Walsh Engineering &	Wolsh inature)	TITLE SUPERV This form is to be filed If this is a request for al well, this form must be according tests taken on the well in according to the superior of	in compliance with RULE 1104. lowable for a newly drilled or deepened no panied by a tabulation of the deviation	

8-18-71

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Lower Granting