

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.14 20 0603 9884
5. LEASE DESIGNATION AND SERIAL NO.

Navajo Allotted

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cabazon

8. FARM OR LEASE NAME

1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

See 29, T17N, R4W, NE1/4
11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREASandoval New Mexico
12. COUNTY OR
PARISH 13. STATE

6423' GR 6424'

C-4047' None
19. ELEV. CASINGHEAD
ROTARY TOOLS CABLE TOOLS22. FORMER SURVEY
SURVEY MADE

No

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP ☐ PLUG ☐ DIFF. ☐ Other ☐

REUTERS PETROLEUM CORP.

2. NAME OF OPERATOR
900 Bank of New Mexico Building, Albuquerque, New Mexico3. ADDRESS OF OPERATOR
1980' FWL, 1980' FEL4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL, 1980' FEL

At top prod. interval 1980' FWL, 1980' FEL

At total depth

USGS 6-27-71
14. PERMIT NO. DATE ISSUED

15. DATE FOUNDED 6-21-71 16. DATE T.D. REACHED 6-30-71 17. DATE COMPL. (Ready to prod.) Abandoned 7-22-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6423' GR 19. ELEV. CASINGHEAD 6424'

20. TOTAL DEPTH, MD & TVD 4047' 21. PLUG BACK T.D., MD & TVD 14' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY C-4047' None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. FORMER SURVEY SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical, Formation Density 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)						CEMENTING RECORD	
CASE NO.	WEIGHT, LB./FT.	DEPTH, FT. (MD)	HOLES, IN.	SIZE, IN.	CLASS	AMOUNT, YDS.	AMOUNT, YDS.
3-5/8"	125	1201	1-7/8"	1-7/8"	200 ex Class A	2993'	2993'
5-1/2"	145	4045.56'					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH (MD)	PACKER SET (MD)
		None				None	

31. PRODUCTION RECORD (If not set, give number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3890 - 3900' w/2 per ft				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					None

33.* DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) JUL 28 1971

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Induction Electrical Log, Formation Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as shown in all available records 7/26/71

SIGNED J. R. R. TITLE DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Drillstem test from 2838' - 2874' (36'): Recovered 926' fluid - 186' drilling mud, 124' water-out drilling mud, 616' fresh water. IHP 1317.4#, IFP 118.4#, FP 15 min 184.2#, ISIP 1069.2#. IFP 197.4#, FP 2 hrs 431.8#, FSIP 951.7#, FIP 1317.4#.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Memefes	0'	590'	Shales and sandstones	Point Lockout	590'	590'
Point Lockout	590'	778'	Sandstones	Hesperah Gallup	1832'	1832'
Mancoes	778'	1832'	Shale with some tight sandstones	Dakota "A"	2736'	2736'
Hesperah Gallup	1832'	1836'	Tight sandstones	Tedilite	3850'	3850'
Lower Gallup	1836'	2046'	Tight sandstones	Entrada	3870'	3870'
Lower Mancos	2046'	2400'	Dark gray shales			
Chimney	2400'	2522'	Thin, limestones and shales			
Graneros Shale	2522'	2560'	Tight gray shales			
Graneros Dakota	2560'	2590'	Gray sandstones			
Graneros Shale	2590'	2736'	Dark gray shales			
Dakota "A"	2736'	2780'	Light gray porous sandstone			
Dakota Shale	2780'	2836'	Shale			
Dakota "B"	2836'	2942'	Light gray to white porous sandstones			
Hesperah	2942'	3850'	Red and green shales with white sandstones			
Tedilite	3850'	3870'	Gray limestones and white gypsum			
Entrada	3870'	4002'	Grayish white porous sandstone			
Chimney	4002'	4047'	Dark red shales			