NO. OF COPIES PECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		1.2	
PRORATION OF			
Operator			

}	DISTRIBUTION SANTA FE /	–	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS			
Ī	LAND OFFICE						
	TRANSPORTER GAS /						
	OPERATOR 2						
Ĭ.	PRORATION OFFICE						
		El Paso Namral Gas Company					
	PO Box 990, Farmington, New Mexico 87401						
i	Reason(s) for filing (Check proper box)	PO BOX 990, I all minigion, New Mexico of 102 Other (Please explain)					
	New We!l	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	FT				
	If change of ownership give name and address of previous owner		·				
11.	DESCRIPTION OF WELL AND L	EASE	tmatten : ¡Kina of Lease	Legse No.			
•••	Lease Name State Federal or Fee Linewille That						
	Jicarilla 183 4 Ballard Pictured Cliffs State, reason of the Jicarilla 17 108						
Unit Letter I : 1800 Feet From The South Line and 1650 Feet From The Fast							
	20	aship 23N Range	3W , NMPM, Sando	oval County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	er of OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natural Gas Con	Natural Gas Company PO Box, 990		ngton, New Mexico			
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas X	need Gas or Dry Gas X Address (Little address to which approb				
	El Paso Natural Gas Con	Unit Sec. Twp. P.ge.	PO Box 990, Farmin				
	If well produces oil or liquids, give location of tanks.	J 28 23N 3W					
	If this production is commingled with	that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion	$h = (\lambda)$ $\frac{1}{1}$ X	X Total Depth	P.B.T.D.			
	Date Spudded 8-16-71	9-13-71	3199'	3189'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth Tubingless Completion			
	7457'GL	Metured Clins	3000	Depth Casing Shoe			
	3080-88', 3098-3106'		77077				
		TUBING, CASING, AND CASING & TUBING SIZE	DEMENTING RECORD DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	140'	100			
	6 3/4"	2 7/8"	3199'	120			
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-			
·	OII. WELL Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	ifi, etc.)			
	Date / hot item out the		Casing Pressure	Choke Skie			
	Length of Test	Tubing Pressure	Custing Product				
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas MCF			
				1 1 3/2 43 19/1-1			
	GAS WELL			/01-00M com/			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate 3			
	2975 MCF/D Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size			
	Calc. AOF		488	3/4''			
V	. CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION			
			APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. V. OOD (Signature)			BY Griginal Signed by Emery C. Arnold				
			TITLE SUFEE.	BYSUFERVISOR DIST. #3			
			This form is to be filed in	compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation				
	Petroleum Engineer	itle)	Il able on new and recompleted	sust he filled out completely for allow wells.			
	September 22, 1971		Fill out only Sections I,	II. III, and VI for changes of owner orter, or other such change of condition			
(Date)			Well hame of himself C 104 mil	at he filed for each pool in multipl			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.