

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Parko. INC.	8. FARM OR LEASE NAME Quinella
3. ADDRESS OF OPERATOR 903 W. Apache, Farmington, NM, 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 (FNL) 990' FWL Re-enter & complete in Gallup	10. FIELD AND POOL, OR WILDCAT Under Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) G. L. 7293' KB 7306'
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T23N, R6W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Initiate 11-13-84 the drilling of the cement plugs to 4 1/2" casing stub at 1539'. run Bowen Casing patch over stub after cleaning casing stub and milling off 5' of stub casing. To rerig up with work over rig run 3 1/2" bit on 2 3/8" tubing and drill out plugs to 5800'. Pressure test casing to 3000 psi. Test under packer if necessary to isolate old perforations. Perforate lower Gallup at depths on previous reports. Still doing geological evaluation of lower and upper Gallup.

See daily drilling and activity report.

RECEIVED
JAN 04 1985
OIL CON. DIV.
DIST. 3

RECEIVED

DEC 13 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

I hereby certify that the foregoing is true and correct.

SIGNED

Floyd C. Parker

TITLE

President

DATE

12/10/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC