

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

USA-NM 58871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quinella

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes Gallup

11. SEC., T., R., M., OR SECT. AND
SURVEY OR AREA

Sec 31, T23N, R6W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Parko, Inc.

3. ADDRESS OF OPERATOR

903 W. Apache, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements.)
See also space 17 below.)

At surface
990' (FNL) 990' IWL

Re-enter & complete in Gallup

5. PERMIT NO.

15. ELEVATIONS (Sh = whether or not, etc.)

G.L. 7293' K.L. 7306'

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

ABANDON WELL

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON

CHANGING PLANS

Reenter Abandoned Well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. RE-ENTER, RE-DEEPEN OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
re-enter work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Continued report Quinella #1

RECEIVED

MAR 28 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Alfred O. Fairman

TITLE

President

DATE

2/11/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

ACCEPTED FOR RECORD

DATE

FEB 28 1985

*See Instructions on Reverse Side

OPERATOR

FARMINGTON RESOURCE AREA

BY

Sm

PARKO, INC.
903 W. APACHE
FARMINGTON, NM 87401

Quinella #1

1-14-85

Rig arrived location, rigged up. Run tubing & bit in hole tagged D.V. tool at 4:30.

1-15-85

Start drilling D.V. tool at 8:30 A.M. drilled on to 1860'. Tripped out of hole and shut down.

1-16-85

Tripped in hole with new bit. Drilled 1860'-1950' on JUNK IRON in hole, tripped out of hole and put on mill, tripped in and milled to 2097'.

1-17-85

Continued milling from 2097' to 3622'.

1-18-85

Continued milling from 3622' to 4504'.

1-19-85

Continued milling from 4504' to 5513'.

1-21-85

8:00 rigged Gearhart to Log Gamma Ray. 1 hr & 50 minutes

10:00 rigged perforator & ran in hole & shot 5300' to

5494' selected shot 19 holes.

12:00 tripped in hole with packer set @ 5258'. Pressure tested backside to 3000 psi and held before spotting acid. Rigged up Haliburton, 450 gal 7½ HCL acid Frac. Finish acid job at 4:50. Started swab at 5:45. Finished swabing at 7:53 had good gas show, lit flare, flared hole till 11:00 P.M.

1-22-85

Pulled packer out and shut down for prep for frac.

1-23-85

Smith Energy was rigged up at 9:00 AM, 30,000 lb 20-40 sand and slick water frac, 840 barrel KCL water. Broke formation at 2600 psi and finished normal frac. After frac set at 800 psi 30 min later stable at 750 psi and held.

1-24-85

Tripped in hole with tubing to wash sand out. Circulated hole clean.

1-25-85

Tubing landed prep for swabing set up.

PARKO, INC.
903 W. APACHE
FARMINGTON, NM 87401

1-26-85

Swabbing from 12:30 PM to 5:00 PM

1-28-85

Swabbing

2-2-85

Picked up R-4 Production packer set at 5258' pressure test back side of tubing had leak in casing patch. tripped out of hole, shut down.

2-4-85

Set bridge plug at 1747.80 shut down wait on SV-LZ Drill from Halliburton.

2-5-85

Spot SV-LZ Drill. Rig up Halliburton to do squeeze job. Use 80 sacks Class B 2% CC, Pressured up to 2000 lb on 4 1/2" casing and held for 30 min.

2-6-85

Shut down wait on cement 24 hrs.

2-7-85

Drilling on SV-EZ Drill all day.

2-8-85

Finished out LZ drill & 57 ft. of cement. Trip back in hole and retrieved Halliburton Bridge plug at 1747'. Pressured up on 4 1/2" casing before retrieving bridge plug to 1000 psi, set for 15 min lost no pressure. Tripped out of hole.

2-9-85

Run 2 3/8" tubing to 5426' set seating nipple at 5377'. Swabbed 60 Barrell fluid off hole and started getting good oil and gas returns. Started Running rods and pump. Land last rod at 6:00 PM put polish rod, and stuffing box on well head and shut down.

Waiting now for roustabout crew and production equipment.