

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 58871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quinella

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lybrook
Under Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 31, T23N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Parko, Inc.

3. ADDRESS OF OPERATOR

903 W. Apache, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FNL, 990' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5300, 5305-09 (3 holes), 5319, 5323, 5332,

7293'

25. WAS DIRECTIONAL SURVEY MADE

7293'

26. TYPE ELECTRIC AND OTHER LOGS RUN

5337-41 (3 holes), 5469-82 (6 holes), 5491-95

0-T.D.

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

5300, 5305-09 (3 holes), 5319, 5323, 5332, Gallup 5337-41 (3 holes), 5469-82 (6 holes), 5491-95 Dev.

29. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Collar and original logs

(3 holes)

30. LINER RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	256	12 1/2	170 sKs	0
4 1/2	10.5	5815	6 3/4	200 sKs	1529"
4 1/2	10.5	1529	6 3/4	50 sKs	0

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	5426	None

32. PERFORATION RECORD (Interval, size and number)

5300, 5305-09 (3 holes), 5319, 5323, 5332, 5337-41 (3 holes), 5469-82 (6 holes), 5491-95 (3 holes)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5300'-	450 gals 7 1/2% HCL Frac'd
5495'	with 30,000 # 20/40
	sand & 840 bbls. 1%
	KCL water

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/27/85		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2/27/85	18	N/A	→	4	Tstm	1/2	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	200	→	5 1/3	Tstm	2/3	39°		

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

36. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Filed with original			completion report.			