96. OF COP FS REC	4		
DISTRIBUTE)N		
SANTAFE	1		
FILE			سا
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	1	
I HANS! ON EN	GAS		
OPERATOR		/	

13.	1 -
	Form C-104
	Supersedes Old C-104 and C-110
	Effective lates

	DISTRIBUTION SANTA FE /	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116	
	U.S.G.5,	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL O	Effective 1-1-65	
	TRANSPORTER OIL / GAS	-		THE THE PARTY OF T	
_	OPERATOR / PRORATION OFFICE	1		OF THE	
1.	Operator				
	FLUID POWER PUMP CO			Hapy 30 to 1	
	900 Bank of New Nex	cico Building, Albuquerqu	ie, New Mexico 87101	COM.	
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	DIST. 3	
	Recompletion	Oil Dry Go	as [
	Change in Ownership X	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner	Done Wiley 4	Fluid Power Pump	Co	
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Fluid Power Pump (2)	Well No. Pool Name, Including F		Lease No. No. 12012	
	Location				
	Unit Letter L ; 19	Peet From The South Lin	ne and 330 Feet From 1	The West	
	Line of Section 14 To	wnship 19 North Range	Nest , NMPM, S	andoval County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oth THE PERMIAN CORPORATI	or Condensate	Address (Give address to which approved 200-B Petroleum Plaza,		
	Name of Authorized Transporter of Ca		Address (Give address to which approx		
	None				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 14 19N 3W	Is gas actually connected? Whe	rn :	
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	<u> </u>		
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/10/71	11/1/71	5351'	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6825° GR, 6842° KB	Name of Producing Formation	Top Oil/Gas Pay 5206	2500 •	
	Perforations			Depth Casing Shoe	
	5206' - 5254' w/2 pe	TUBING, CASING, AND	D CEMENTING RECORD	53401	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	10-3/4"	217' 5340'	140 sx Cl A w/2% cc 150 sx reg. 150 sx	
	8-3/4"	<u> </u>	5340.	Diamix. 3 sx cc. 38#	
				cello-flakes, 500 cal mud sweep. Filled 2000 and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks 11/1/71	Date of Test 11/23/71	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	10#	10#	2 ^{rr}	
	Actual Prod. During Test 2008 bbls	508 bbls	1500 bbls	TSTA	
	OAC WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	No Gas Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	restrict Method (phot, para pri)		•		
V1.	CERTIFICATE OF COMPLIAN	CE	II NO	TION COMMISSION V 3 0 1971	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Consulting Geologist		APPROVED		
			SUPERVISOR DIST. #3		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
			Esti out only Sections I II	, III, and VI for changes of owner, er, or other such change of condition.	
	(Di	ate)	well name or number, or transport	THE STATE PRODUCTIONS OF CONTRACTIONS	

