NO. OF COMIES NECEIVED		: 4	
DISTRIBUTION			
SANTA FE		17	
FILE		1	-
U.S.G.S.		T	
LAND OFFICE			
TRAHSPORTER	OIL		
THAILST ONTER	G A S		
OPERATOR		1	
DOCCATION OFFICE			1

i.	Address	AUTHORIZATION TO TRA ation, c/o Minerals sper, Wyoming, 82601		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go				
		Conde		Albuquerque, N.M.		
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea			
	Fluid Power Pump	, l Media Entr	ada State, Feder	ral or Fee Fed		
	3.4	30 Feet From The West Lir				
111.	DESIGNATION OF TRANSPOR			ndoval County		
	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
	The Permian Corpora	ation singhead Gas or Dry Gas	Box 1702, Farming Address (Give address to which appr	ton, N.M., 87401 oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. L 14 19N 3W	Is gas actually connected? W.	hen		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
- • •	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil other or be for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I doing Pressure	Cosing Pressure	Chord shed		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas MCF JUL 19 1973		
	GAS WELL			OIL CON. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	Œ	11	ATION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
Original Signed By Bruce Bummer			TITLE SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.			
	(Signal Production Manager	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)			able on new and recompleted w	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	July 13, 1973	(e)	Fill out only Sections I, I well name or number, or transpor	II. III, and VI for changes of owner, reer, or other such change of condition.		
	1		()			