

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-34494.

5. LEASE DESIGNATION AND SERIAL NO.

NM-043280 NM-12012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fluid Power Pump

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Media Dome Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 14-T19N-R3W
NMPM

12. COUNTY OR PARISH

13. STATE

Sandoval

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER2. NAME OF OPERATOR Petro-Lewis Corporation,
c/o Minerals Management Inc.3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 210
Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980 FSL, 330 FWL Sec. 14-T19N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6825' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Work commenced on 1-9-75.

Pulled tubing and Reda pump. Ran 7" gauge ring to 5271'. Perforated 7" casing with 2 squeeze holes at 2240'. Set bridge plug at 3129'. Attempted to set Baker 7" full-bore packer at 3070 and 3100', unable to set. Reset bridge plug at 3055', attempted to set packer at 2348', 2721', and 2157'. Found split at 59th joint. Dumped 5 sacks sand on top of bridge plug. Reset packer at 2162', pumped 1/2 BPM at 800 psi above packer. Found top hole at 1786-1817'. Set packer at 1539', tested tubing to 2000 psi, 2-7/8"-7" annulus to 1000 psi. Established injection rate at 4 BPM at 750 psi. Squeezed hole with 150 sacks Class 'G' cement with 6% gel followed with 150 sacks Class 'G' with 1% D65 and 1% CaCl. Lost circulation with 18 barrels displacement in. Maximum cementing pressure 600#. Tagged cement at 1821', drilled to 1941', tested to 200 psi. Drilled cement 1941-2179', tested to 300 psi. Drilled cement 2179-2245', tested to 500 psi. Circulated well clean. Ran Reda pump on 3-1/2" tubing, landed at 3061'.

Well on production 1-18-75.

RECEIVED
JAN 27 REC'D
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 1-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ST