

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0.1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM-12012

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6825' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Media Entrada Unit

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Media Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T19N, R3W

12. COUNTY OR PARISH

13. STATE

Sandoval

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Workover

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corp. requests approval to workover subject well per attached procedure.

RECEIVED

AUG 15 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

T. Greg Merrion

TITLE

Production Engineer

DATE

8/4/89

(This space for Federal or State office use)

(ORIG. SGD.) JOHN M. ANDREWS, JR.

AREA MANAGER

APPROVED BY

TITLE

RIO PUERCO RESOURCE AREA

DATE

AUG 11 1989

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD

MERRION OIL & GAS CORPORATION
MEDIA ENTRADA UNIT NO. 3
WORKOVER PROCEDURE

LOCATION: 1980' FSL and 330' FWL
Sec. 14, T19N, R3W
Sandoval County, N.M.

ELEVATION: 6,825' G.R.

PREPARED BY: T. Greg Merrion

DATE: 8/3/89

PROCEDURE

1. MIRU Ram pulling unit and Basin Power Spoolers on Media Entrada Unit No. 2 well. ND wellhead and POH and LD 3-1/2" tbg and ODI submersible pump. Shut well in and rig down.
2. Move Ram pulling unit with BOP's, pump, pit and power swivel to Media Entrada Unit No. 3 well. Haul 5,350' 2-3/8" workstring to location.
3. ND well sign. NU BOP's. PU bit, scraper (for 7", 23# csg), and 2-3/8" tbg and RIH to PBTD @ \pm 5,300'. POH, stand back tbg, and LD bit and scraper.
4. RIH w/ RBP, RH, packer and tbg. Set RBP @ 5,150' and packer @ 4,000'. Pressure test csg to 1,500 psig. Reset pkr uphole @ 1,000' intervals and pressure test to isolate csg leak(s). Once casing leak(s) is located, dry test to confirm inflow. Catch sample of fluid.
5. Squeeze casing leak - procedure to be designed once leak is located and confirmed. RIH w/ bit, scraper, and tbg. and drill out cement. Pressure test casing to 1,500 psig.
6. POH w/ tbg, scraper, and bit. RIH w/ RH and tbg and POH w/ RBP.
7. MIRU Basin Power Spoolers and ODI Serviceman. RIH w/ ODI submersible equipment and 3-1/2" tbg from Media Entrada Unit No. 2 well as follows:
 - 1 - 180 HP motor
 - 1 - Equalizer (new)
 - 1 - K62 sub pump
 - 1 - 2-7/8" x 3-1/2" x-over
 - 3,000' 3-1/2" tbg

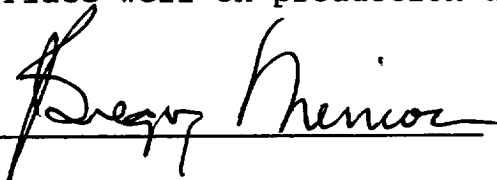
NOTE: The No. 2 round cable @ Piedra (from Navajo 15-4) will be run and supplemented, if necessary, with the No. 2 round cable from the MEU No. 2 well. The 2,635' of 3-1/2" from the MEU No. 2 can be run in the No. 3 well and supplemented with 12 jts from the yard.

8. NU wellhead (from MEU No. 2). Connect cable through junction box to switchboard. Set underload and overload and check pump rotation.

NOTE: The three 50 KVA transformers will need to be replaced with the three 75 KVA transformers from the MEU No. 2. The switchboard on location can be utilized and repaired with parts from the MEU NO. 2 switchboard if necessary.

9. RDMO Ram, Basin Power Spoolers, & ODI.
10. Place well on production and test.

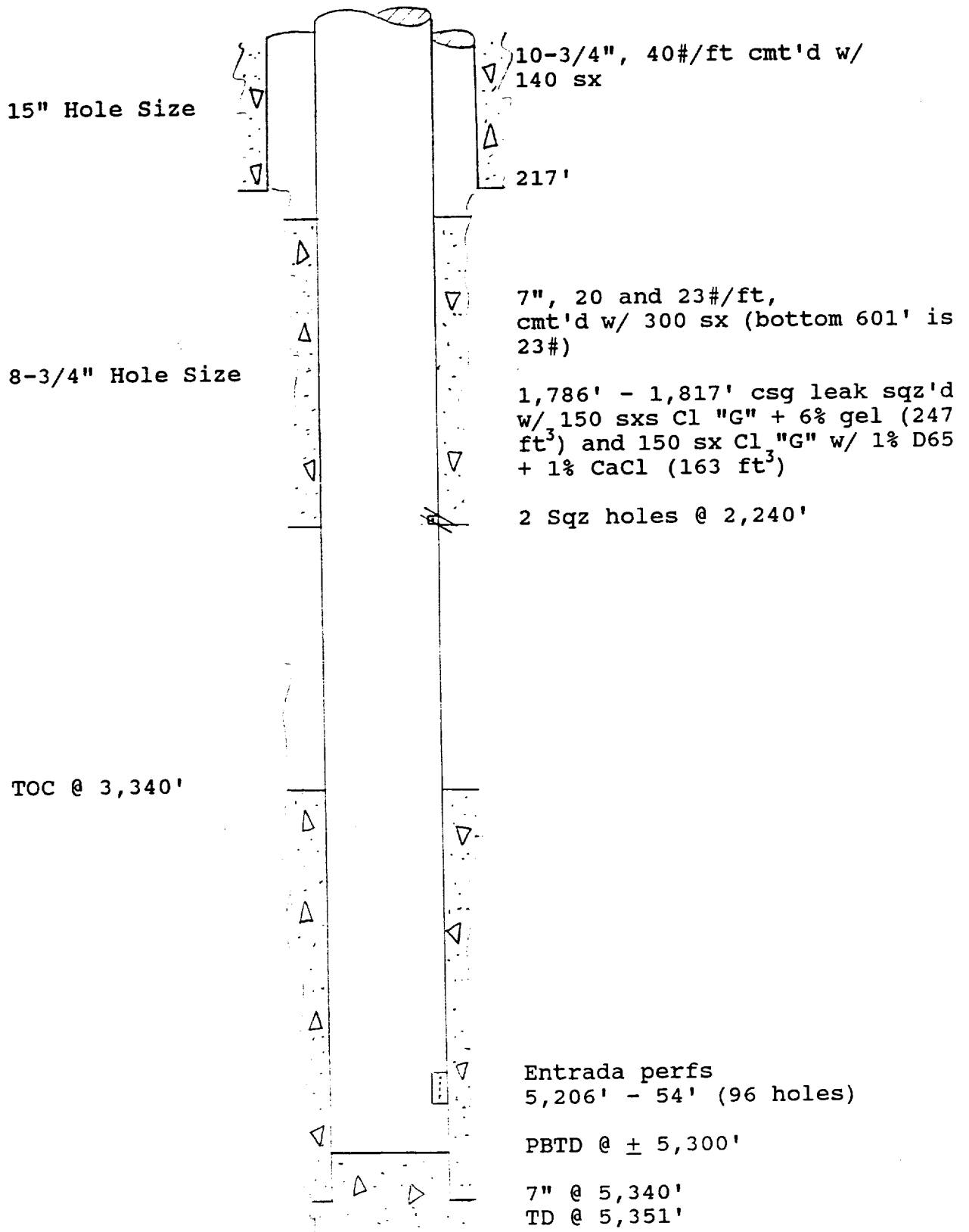
Tom
APPROVED:



DATE:

8-7-89

MEDIA ENTRADA UNIT NO. 3
PRESENT WELLBORE SKETCH
 8/3/89



**MEDIA ENTRADA UNIT NO. 2
WELL SKETCH**

LOCATION: 1650' FSL and 330' FEL
Sec. 15, T19N, R3W
Sandoval County, N.M.

ELEVATION: 6,807' GR

