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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERRION OIL & GAS CORPORATION		Well API No.
Address P.O. Box 840, Farmington, New Mexico		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Testing Gallup for 30 days via casing leaks. <i>only</i>
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Media Entrada Unit	Well No. 3	Pool Name, Including Formation <i>Media Entrada</i> Undesignated Gallup	Kind of Lease State Federal or Lease	Lease No. NM 12012
Location Unit Letter <u>L</u> : <u>330</u> Feet From The <u>West</u> Line and <u>1,980</u> Feet From The <u>South</u> Line Section <u>14</u> Township <u>19N</u> Range <u>3W</u> , <u>NMPM</u> , <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429, Bloomfield, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 14
	Twp. 19N	Rge. 3W
	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth 5340'		P.B.T.D. 5300'			
Elevations (DF, RKB, RT, GR, etc.) 6795' KB.	Name of Producing Formation Gallup		Top Oil/Gas Pay 2790' (Top of Glp.)		Tubing Depth 2400'			
Perforations Entrada perms: 5206'-54' (Below Ret. Bridge Plug) Casing Leaks: 556'-590', 1000'-1327', 2562'-3225' (Producing)		TUBING, CASING AND CEMENTING RECORD		Depth Casing Shoe				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10 3/4" Casing		217'		140			
8 3/4"	7" Casing		5340'		300			
	3 1/2" tubing		2400'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank August 31, 1989	Date of Test August 31, 1989	Producing Method (Flow, pump, gas lift, etc.) ODI K75 Submersible pump	RECEIVED OCT 02 1989 OIL CONSERVATION DIVISION
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls. 143	Water - Bbls. 5000 (est.)	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. Greg Merrion
Signature
I. Greg Merrion, Production Engineer
Printed Name
9/28/89
Date
(505) 327-9801
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 10-2-89

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 8

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.