

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-12012	
2. NAME OF OPERATOR MERRION OIL & GAS CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 330' FWL		8. FARM OR LEASE NAME Media Entrada Unit	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,825' GR		10. FIELD AND POOL, OR WILDCAT Media Entrada	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T19N, R3W	
		12. COUNTY OR PARISH Sandoval	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Workover</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In reference to your January 18, 1990 letter, the Media No. 3 well is uneconomic to produce and a P & A procedure is forthcoming.

Attached is a well history report from August 28, 1989 through the present. This history covers the testing of the Gallup via the casing leaks, and then the Entrada test. The stabilized rate from the Gallup was 4 BOPD and  $\pm$  1000 BWPD. The stabilized rate from the Entrada was 0 BOPD and 5000 BWPD.

**RECEIVED**  
FEB 12 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion  
T. Greg Merrion

TITLE Production Engineer

DATE 2/6/90

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

FOR AREA MANAGER  
TITLE RIO PUERCO RESOURCE AREA

DATE FEB 09 1990

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCD

**MEDIA ENTRADA UNIT NO. 3**

August 28, 1989

Move treater from Santa Fe 20 No. 1 to Media Tank Battery.  
Removing old free water knockout at Media. (Fizz)

August 29, 1989

Hooking up treater. Vacuum truck cleaned water knockout. Got load of oil from waste pit and workover pit. Put all oil in separate tank to treat. Dig out pipe at rear of tank and found cracked 2" tee causing leaks. SDON. (Fizz)

August 31, 1989

Finished hooking up treater, all lines to tank, pits and H<sub>2</sub>O disposal. Did not have a manifold at wellhead. (Fizz)

September 1, 1989

Finished hookup. Turned well on @ 2:00 p.m. Produced 143 Bbls oil, estimated 6,670 Bbls H<sub>2</sub>O and estimated 40 - 50 MCF vented in 15 hours on, two hours off. Well turned off @ 8:00 a.m. and left down. (Fizz)

September 2, 1989

Well down @ 8:30 a.m.

<u>FL Shot #</u>	<u>TIME</u>	<u>JTF</u>	<u>FTF</u>	<u>OIL CUT</u>
1	1:40 P.M.	43	1333	
2	2:00 P.M.	55	1705	
3	2:17 P.M.	59	1829	
4	2:40 P.M.	62	1922	
5	2:55 P.M.	65	2015	
6	3:10 P.M.	68.5	2123	2.5
7	3:25 P.M.	70.5	2192	
8	3:40 P.M.	70	2170	2.5
9	4:00 P.M.	72	2232	

September 3, 1989

Produced 20 Bbls oil in 12 hours on, 12 hours off. (DM)

September 4, 1989

Produced 22 Bbls oil in 12 hours on, 12 hours off. (DM)

September 5, 1989

No production. Unit down 16 hours due to weather and power failure. (DM)

September 6, 1989

Produced 0 Bbls oil in 8 hours on. Unit running 1 hour on, 2 hours off. (DM)

September 7, 1989

Produced 0 Bbls oil in 6 hours on. Unit running 45 min. on, 2 hours 15 minutes off. (DM)

September 8 - 11, 1989

Unit down 24 hours. (DM)

September 12, 1989

Unit down 24 hours. (DM)

September 13, 1989

Produced 10 Bbls oil in 11 hours on. (DM)

September 14, 1989

Unit down 24 hours. (DM)

September 15, 1989

Produced 10 Bbls oil in 11 hours on. (DM)

September 16, 1989

Unit off 24 hours. (DM)

September 17, 1989

Produced 8 Bbls oil in 13 hours on. (TR)

September 18 1989

Unit off 24 hours. (DM)

September 19, 1989

Unit off 24 hours. (DM)

September 20, 1989

Produced 8 Bbls oil in 12 hours on. (DM)

September 21, 1989

Unit off 24 hours. (DM)

September 22, 1989

Produced 3 Bbls oil in 4 hours on. (DM)

TOH with pump. TIH with RH and tried to fish BP. BP slipping off. POH w/ RH. Went in again and pulled BP 500 feet. RH turned loose. POH w/ RH. (Fizz)

September 23, 1989

TIH w/ new RH. Caught BP and drug up hole 30 - 40 feet. Came free. TOH w/ RH and BP. TIH w/ ODI motor and pump. Rig 7" ADI packer and ran cable in packer. Spliced cable. RIH w/ tubing, cable and ODI motor. Set at 3,470'. Set packer, pull 15,000 # over weight. Set slips, pack off wellhead and start pump. Fluid in 3 min. Leave down. (Fizz)

September 25, 1989

Produced 0 Bbls oil and approximately 5,000 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

September 26, 1989

Produced 0 Bbls oil and approximately 5,000 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

September 27, 1989

Produced 0 Bbls oil and approximately 5,000 Bbls H<sub>2</sub>O in 24 hours on. (DM)

September 28, 1989

Produced 0 Bbls oil and approximately 5,000 Bbls H<sub>2</sub>O in 24 hours on. (DM)

September 29, 1989

Produced 0 Bbls oil and approximately 5,000 Bbls H<sub>2</sub>O in 24 hours on. (DM)

September 30 - October 2, 1989

Produced 0 Bbls oil and approximately 5,000 Bbls H<sub>2</sub>O. (DW)

October 3, 1989

Produced 0 oil and 5,000 H<sub>2</sub>O in 24 hours on. (DM)

October 4, 1989

Produced 0 Bbls oil and 5,000 Bbls H<sub>2</sub>O in 24 hours on. (DM)

October 5, 1989

Produced 0 oil and 4,500 H<sub>2</sub>O in 22 hours on. (DM)

October 6, 1989

Produced 0 Bbls oil and 3,700 Bbls H<sub>2</sub>O in 18 hours on. Six hours down for injection line repair. (DM) Installed Halliburton fluid meter. (Fizz)

October 7, 1989

Produced 0 Bbls oil and 4,481 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 8, 1989

Produced 0 Bbls oil and 6,266 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 10, 1989

Produced 0 Bbls oil and 4,482 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 11, 1989

Produced 0 Bbls oil and 3,816 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 12, 1989

Produced 0 Bbls oil and 4,534 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 13, 1989

Produced 0 Bbls oil and 4,521 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 14, 1989

Produced 0 Bbls oil and 4,521 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 15, 1989

**Final Report:** Produced 0 Bbls oil and 4,521 Bbls H<sub>2</sub>O in 24 hours pumping. (DM)

October 17, 1989

Well shut-in. Final Report.

December 7, 1989

Move in Big A Well Service. Spot rig. SDON. (Fizz)

December 8, 1989

Unset packer and TOH w/ tbg laying down. Spooling cable with Basin Power Spoolers. Transferred cable to Federal 15 No. 4 well. Rig down Big A Well Service. SDON. (Fizz)