

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	8. FARM OR LEASE NAME Media Entrada Unit
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, N.M. 87499	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 330' FWL	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T19N, R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,825' GR	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to P & A the subject well. Attached for your approval is a procedure for the job. Also attached is a current wellbore sketch and a final wellbore sketch showing the cement plug locations.

RECEIVED
MAR 9 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 2/9/90

George F. Sharpe

(This space for Federal or State office use)

for AREA MANAGER

RIO PUERCO RESOURCE AREA

MAR 07 1990

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED

*See Instructions on Reverse Side

RECEIVED
JAN 10 1960
U.S. AIR FORCE
OFFICE OF THE
JOINT CHIEFS OF STAFF
WASHINGTON, D.C.

MEDIA ENTRADA UNIT NO. 3

MEDIA ENTRADA FIELD

SANDOVAL COUNTY, NEW MEXICO

PLUG & ABANDON PROCEDURE

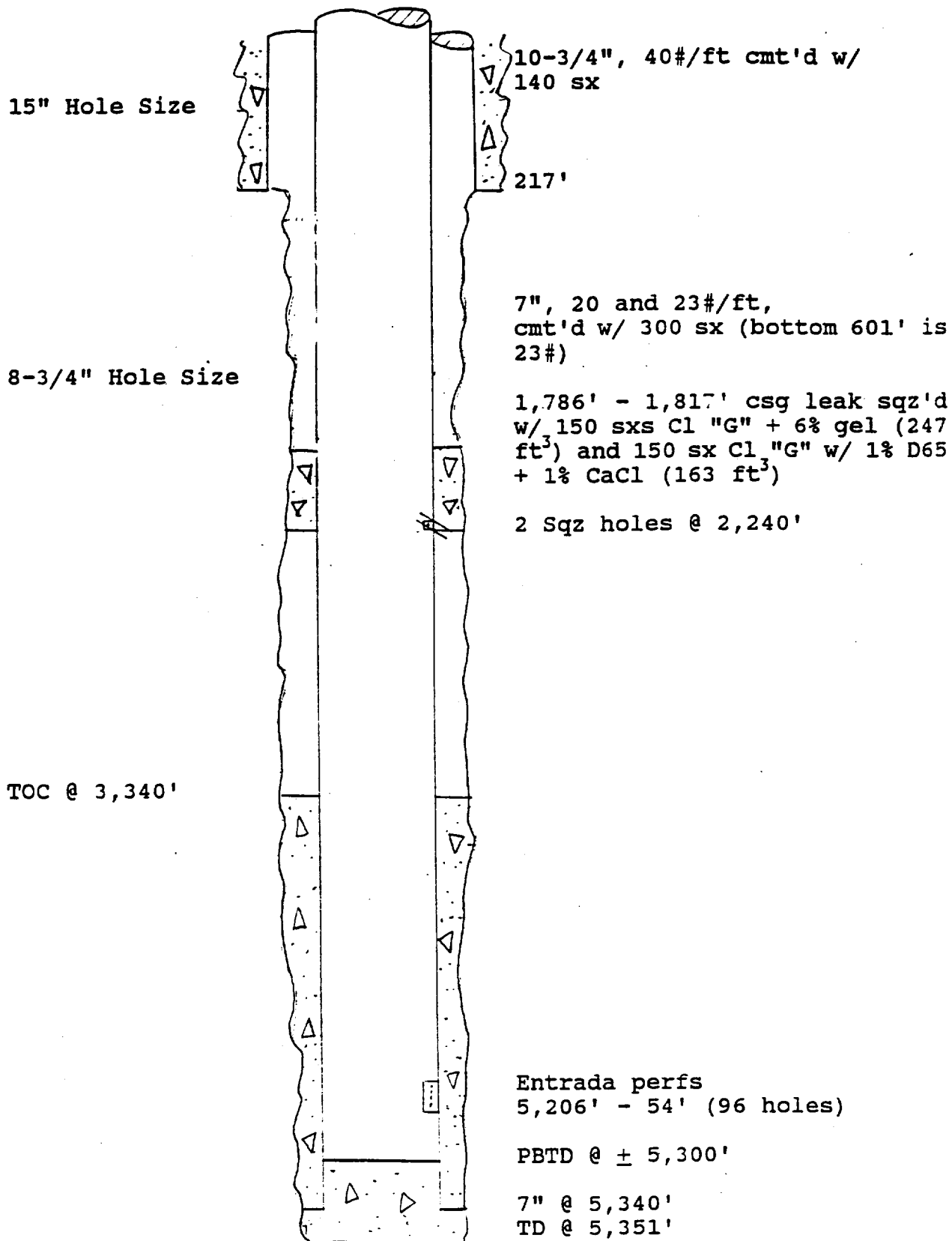
1. MIRU. Nipple up BOPs.
 2. RIH with workstring to PBTD at 5300'. Roll hole with 8.5 ppg mud.
 3. Spot balanced cement plug across Entrada from 5300' to 5146' with 33 sx cement. Pull up and WOC.
 4. Tag plug at 5146'. Pull up to 4506'. Spot balanced cement plug across Morrison top from 4506' to 4406' with 25 sx.
 5. Pull up to 4252'. Spot balanced cement plug across Dakota top from 4252' to 4152' with 25 sx.
 6. Pull up to 3325'. Spot balanced cement plug across Gallup top and leaky casing from 3325' to 2462' w/276 sx. Pull up and WOC.
 7. Tag plug at 2462'. Pull up to 1427'. Spot balanced plug across Mesaverde top and leaky casing from 1427' to 330' with 290 sx. Pull up and WOC.
 8. Tag plug at 330'. Pull up to 267'. Spot balanced plug across casing shoe from 267' to 167' with 25 sx.
 9. Pull up to 50'. Spot plug to surface w/10 sx.
 10. Bullhead 40 sx (230') into 7" - 10-3/4" annulus. Cut off casing and install P&A marker. Restore location.
- * All cement to be Class "G" with 50% Poz; yield = 1.57 ft³ /sack.

GFS/eg
2/07/90

APPROVED: _____

DATE: FEB 13, 1990

MEDIA ENTRADA UNIT NO. 3
PRESENT WELLBORE SKETCH
 8/3/89



MEDIA ENTRADA UNIT NO. 3
PROPOSED P&A PLUGS

2-7-90

