

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 43-21494

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal #424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jair

9. WELL NO.

1-2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR NEAR AND
QUARTY OR AREA

7-122N-15W

12. COUNTY OR PARISH

Sandoval

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Apache Corporation3. ADDRESS OF OPERATOR
P. O. Box 2299, Tulsa, Oklahoma 741014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' SNL & 660' WEL being C SE/4 NE/4 of Sec. 7

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, ETC.)

6959 GR.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operations Report

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/30/71 Spudded surface hole (13 3/4" at 1:30 AM on 11/30/71
12/01/71 Set and cemented 9 5/8" CD 36# K-55 casing at 462' KB w/ 175 sks.
Posmix + 180 sks. regular cement w/ good returns throughout job.
Plugged down at 1:00 PM on 11/30/71.
12/06/71 DST #1 (3965 to 4010). 10 minute preflow good blow, GFS 9 mins.
TSTM. Open 1 hr. w/ good to fair blow throughout. Recovered 2950'
of gassy oil. 60' of gas & oil cut mud, no water. Flow pressure
411 to 966. ISIP 1369, PSIP 1356.
12/10/71 DST #2 4067-80. 15 min. preflow with very weak blow. 45 min.
ISIP 1505#. 45 mins. Open weak blow. 90 mins. FSIP 1478. Flow
pressure 47#. Recovered 30' of watery mud. DST #3 4020-48. 15 mins.
preflow with fair blow. ISIP 1 hr. 1451#. Flow pressure 27#-54#. FSIP
1 hrs. 1451#. Recovered 30' of oil & 90' of oil cut mud and 80'
of water.
12/11/71 Set & cemented 7" 23# J-55 at 4875' with 150 sks. Posmix + 50 sks.
regular. Good returns throughout job with plug down at 1 PM, 12/10/71.
Temperature survey indicated cement top at 3100'.

(Cont'd on Page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Production Manager DATE 12/24/71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.