Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

. LEASE	DESIGNA	TION AND	SERIAL	NO.
Jicar	rilla	Triba	1 #4	24

GEOLOGICAL SURVEY	Jicarilla Tribal #424	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Jicarilla Apache	
GAS []	7. UNIT AGREEMENT NAME	

(Do not use this form for proposa Use "APPLICAT	ls to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	Jicarilla Apache
		7. UNIT AGREEMENT NAME
OIL GAS OTHER		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Engineering & Productio	n Service, Inc.	Jair
ADDRESS OF OPERATOR		9. WELL NO.
Box 190, Farmington, N.	M. 87401	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		Venado Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FNL and 660' FEL		
		Sec 7,22N, 5W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Check 7 ippropriate Don 10 maintains of 1 through 15 per						
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		water shut-off fracture treatment shooting or acidizing X (Other) Perf addition (Note: Report results of Completion or Recompletion	REPAIRING WELL ALTERING CASING ABANDONMENT* nal Section multiple completion on Well on Report and Log form.)	
					331	4

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Farmington Well Service #10. Pull out of hole with production equipment. Rig up Blue Jet and run correlation log from 4200' to 3200'. 4016-24' with 4" casing gun 2 shots per foot. Went in hole with tubing and packer and set packer at 4003'. Swab tested perforations. Swabbed dry. Acidized with 500 gallons 15% MCA. Swabbed tested perforations 2 barrel per hour - good oil cut. Pull out of hole with packer. Ran production equipment and put well to pumping. Well pumped at daily rate of 19 barrels oil, and 30 barrels water with gas too small to measure.

18. I hereby certify that the foregoing is true and correct July 8, 1977 Agent DATE TITLE (This space for Federal or State office use DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: