F.G. B. Fassely, Hooder, Nht. Black DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						1	API No.			
HICKS OIL & GAS	INC.					30	<u>-043-20080</u>		*: 	
Address					. —					
P.O. DRAWER 330	<u>)7 - FARMINGT</u>	ON, NM	<u>87499</u>		(D)1	-1-1				
Reason(s) for Filing (Check proper box	•	: 	-	L OR	es (Please expl	aur)				
New Well	Oil	e in Transpo								
Recompletion	Casinghead Gas	Dry Ga	_			-				
Change in Operator	Charge and Cas		HE		 					
ind address of previous operator	-,,									
L DESCRIPTION OF WEL	L AND LEASE									
Lease Name		No. Pool No	ame, Includi	ing Formation		Kind	of Lease	L	ease No.	
JAIR	#1	1	•	lesa Verd	۵	State	Federal or Fee	424		
Location			<u> 11444</u>	COU TOLO			434	•		
Unit Letter H	. 1980'	Feet Fin	om The	North Lin	- and 660	1 E	et From The Ea	st	Line	
Om Last	•									
Section 7 Town	ship 22N	Range	<u>5w</u>	, N	MPM,	Sandova	1		County	
II. DESIGNATION OF TRA			D NATU							
Name of Authorized Transporter of Oil	XX or Cor	ndensate					l copy of this form		R)	
CONOCO Name of Authorized Transporter of Car	ringhand Gree	or Dry	<u></u>				ield, NM Copy of this form			
Name of Authorized Transporter of Cal	angiesi Gas []	ur Diy t		Audiess (On	e acut ess to wi	ися арргоче	copy of this form	2 N N N	m,	
If well produces oil or liquids,	Unit Sec.	Twp	Rge.	Is gas actually connected?			When ?			
rive location of tanks.	H 7				no			•		
f this production is commingled with the					xer:					
V. COMPLETION DATA	•		•						•	
	Oil V	Vell G	as Well	New Well	Workover	Deepea	Piug Back Sar	ne Res'v	Diff Res'v	
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·				L	1	LL	,	<u> </u>	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.			
				T 01/C			<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations		1			Depth Casing Shoe					
	TUBIN	G. CASIN	IG AND	CEMENTI	NG RECOR	D	 			
HOLE SIZE		TUBING S			DEPTH SET		SAC	KS CEM	ENT	
								19 Ta		
						40.		17 41		
						7.				
IL WELL (Test must be afte	r recovery of total volu		il and must		exceed top allo	wable for this		4] 24 hou	·s.)	
IL WELL (Test must be afte			il and must			mable for thi		dl 24 hou	7.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volu Date of Test		il and must	Producing Me	exceed top allo thod (Flow, pu	wable for this	et Chin	41 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volu		il and must		exceed top allo thod (Flow, pu	mable for thi		4[1 24 hone	·s.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total volu Date of Test		il and must	Producing Me	exceed top allo thod (Flow, pu	mable for thi	et Chin	4ll 24 hose	·s.)	
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		il and must	Producing Me	exceed top allo thod (Flow, pu	mable for thi	(Diolar)	4[1 24 hose	·s.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		il and must	Producing Me	exceed top allo thod (Flow, pu	mable for thi	(Diolar)	4[1 24 hone	75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.		il and must	Producing Me Casing Pressu Water - Bbls	exceed top allo thod (Flow, pu	mable for thi	Gu-MCF		75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure		il and must	Producing Me	exceed top allo thod (Flow, pu	mable for thi	(Diolar)		75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	me of load o	il and must	Producing Me Casing Pressu Water - Bbls	exceed top allow, put thod (Flow, put the	mable for thi	Gu-MCF		75.)	
OIL WELL (Test must be after the property of Test m	Tubing Pressure Oil - Bbls.	me of load o	il and must	Producing Me Casing Pressu Water - Bbls.	exceed top allow, put thod (Flow, put the	mable for thi	Gas-MCF Gravity of Cond		75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Oil - Pressure City - Control of Test Tubing Pressure (S	ine of load o		Producing Me Casing Press Water - Bbls Bbls, Conden Casing Press	exceed top allow, put the following the foll	omable for this	Gas-MCF Gravity of Cond	en sais		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Lettual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	hui-in)		Producing Me Casing Press Water - Bbls Bbls, Conden Casing Press	exceed top allow, put the following the foll	omable for this	Gas-MCF Gravity of Cond	en sais		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with ag	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	Thur-in) APLIAN ascrvation given above		Producing Me Casing Press Water - Bbls Bbls, Conden Casing Press	exceed top allow, put the following the foll	omable for this	Gas-MCF Gravity of Cond	en sais		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Lettual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	Thur-in) APLIAN ascrvation given above		Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	exceed top allow, put thod (Flow, put the selection of th	ISERV	Gas-MCF Gravity of Cond Choke Size	VISIC	DN .	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Lettual Prod. During Test GAS WELL Lettual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	Thur-in) APLIAN ascrvation given above		Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	exceed top allow, put the following the foll	ISERV	Gas-MCF Gravity of Cond Choke Size	VISIC	DN 1 1 10	
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DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of many Signature	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	Thur-in) APLIAN ascrvation given above		Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	exceed top allow, put thod (Flow, put the selection of th	ISERV	Gas-MCF Gravity of Cond Choke Size ATION DI	VISIC JAN)N 1 1 10 GHOLSON	
Date First New Oil Run To Tank Length of Test Length of Test	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	ident		Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu Date By	exceed top allow, put thod (Flow, put the selection of th	ISERV	Gas-MCF Gravity of Cond Choke Size ATION DI	VISIC JAN)N 1 1 18 GHOLSON	
DIL VELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Lettual Prod. During Test GAS WELL Lettual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of me	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information by knowledge and belief	Thur-in) APLIAN ascrvation given above	CE 89	Producing Me Casing Press Water - Bbls Bbls. Conden Casing Press O Date	exceed top allow, put thod (Flow, put the selection of th	ISERV	Gas-MCF Gravity of Cond Choke Size	VISIC JAN)N 1 1 18 GHOLSON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.