Appropriate Assurid Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address P.O. Drawer 3307, Farmington, NM 87499 Research for Filing (Chack proper bas) Change in Transporter of. Other (Please explain)	Operator		10 111/	7110	FUNT U	L AND IVA	TOTAL		A MA A V.	 			
Research for Files (Check proper bed) New Wall Change is Treaporter of: Other (Fiscas explain)		iC.						1					
P.O. Drawer 3307, Farmington, NR 87499 Color (Please captain) Color (Please captain)	- 	1 30-043-20080											
New Wall	1	armingto	on, NM a	8749	99								
Cause in Transporter of Compared Code Day Coa Candensis Condensis	Reason(s) for Filing (Check proper box	;)				Oth	et (Please exp	lais)	· · · · · · · · · · · · · · · · · · ·		<u> </u>		
Campe to Operator	New Well						•	-					
Hange of operator give sums sent-solution of provided and solution of provided pr	Recompletion	Oil	X	Dry	Gas 🔲								
Lease Name Lease	Change in Operator	Casinghe	ad Gas 🗌	Con	densate 🗌								
Lisas Name	If change of operator give name												
Least Name													
JAIR		L AND LE		T=									
Location	1												
Unit Letter 1				1 4	mada Me	Sa verue		Jic		1 42	.4		
Section 7 Township 22N Range 5H NMPM Sandoval County		100	ı o i							_ •			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Meridian Oil Possetisms Inc. Neme of Authorized Transporter of Casinghead Clear Or Condensite Pro. Box 4289, Farmination, NN 87199 Address (Give address to which approved copy of this form is to be seet) If well produces oil or liquids, Or Dry Cost If well produces oil or liquids, I Unit Sec. I'vp. If you becation of unba. If you becation of you because of you committing line order number: You because of your because you be you. Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Raty Diff Raty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Possible Workover Deepen Plug Back Same Raty Diff Raty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Possible Workover Deepen Plug Back Same Raty Diff Raty Possible Workover Deepen Plug Back Same Raty Diff Raty Prof. Total Depth Possible Workover Deepen Plug Back Same Raty Diff Raty Possible Workover Deepen Plug Back Same Raty Diff Raty Depth Casing Shoe Tubing Casing And Cementing Record Tubing Casing And Cementing Record Depth Casing Shoe Tubing Casing And Cementing Record Depth Casing Shoe Tubing Pressure Casing Pressure Chocke Size DECI 4 3393 Actual Frod Ive Oil Raty Diff Record D	Unit Letter H	:198	<u> </u>	_ Fea	From The	North Lin	c and)	et From The	<u>East</u>	Line		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Meridian Oil Possetisms Inc. Neme of Authorized Transporter of Casinghead Clear Or Condensite Pro. Box 4289, Farmination, NN 87199 Address (Give address to which approved copy of this form is to be seet) If well produces oil or liquids, Or Dry Cost If well produces oil or liquids, I Unit Sec. I'vp. If you becation of unba. If you becation of you because of you committing line order number: You because of your because you be you. Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Raty Diff Raty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Possible Workover Deepen Plug Back Same Raty Diff Raty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Possible Workover Deepen Plug Back Same Raty Diff Raty Possible Workover Deepen Plug Back Same Raty Diff Raty Prof. Total Depth Possible Workover Deepen Plug Back Same Raty Diff Raty Possible Workover Deepen Plug Back Same Raty Diff Raty Depth Casing Shoe Tubing Casing And Cementing Record Tubing Casing And Cementing Record Depth Casing Shoe Tubing Casing And Cementing Record Depth Casing Shoe Tubing Pressure Casing Pressure Chocke Size DECI 4 3393 Actual Frod Ive Oil Raty Diff Record D	Section 7 Towns	shin 22N		Rans	×e 51√J	N.	мрм.	obae2	wa 1		County		
Name of Authoritzed Transporter of Qillow Considerate Mer id-authorized Transporter of Casinghead Gas					<u> </u>			Januo	Val				
Meridian 011 Towardsing Trac. Name of Authorized Transporter of Casingheed Gas	III. DESIGNATION OF TRA	NSPORTI	ER OF O	IL A	ND NATU								
Name of Authorized Triasporter of Casinghead Gas	· #	- ΙΔΙ ΙΙ											
If well produces cil or liquids, which is the from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give commingling order number: If well production is commingled with that from any other lease or pool, give to pool that well production from the production of the production from the production of the						··							
Trials production is communicated with that from any other lease or pool, give commingiling order number: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Completion - (X) Date Spudded Date Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth P.B.T.D. Tubing Depth Performitions Depth Casing Shoee TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Toback Fire New Oil Run To Teak Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Oil - Bibla. Gas Well Actual Frod. Test MCF/D Length of Test Diggstere Jim Hicks President Title SUPERVISOR DISTRICT # 3 SUPERVISOR DISTRICT # 3 SUPERVISOR DISTRICT # 3 Title Toback Same Res'v Diff Res'v Dorder number: Now Well Workover Doepea Plug Back Same Res'v Diff R	INHINE OF AUXIONIZED Transporter of Cas	inghead Gas		or D	ry Gas []	Address (Giv	e address to w	hich approved	copy of this	form is to be si	ent)		
Trials production is communicated with that from any other lease or pool, give commingiling order number: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Completion - (X) Date Spudded Date Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth P.B.T.D. Tubing Depth Performitions Depth Casing Shoee TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Toback Fire New Oil Run To Teak Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Oil - Bibla. Gas Well Actual Frod. Test MCF/D Length of Test Diggstere Jim Hicks President Title SUPERVISOR DISTRICT # 3 SUPERVISOR DISTRICT # 3 SUPERVISOR DISTRICT # 3 Title Toback Same Res'v Diff Res'v Dorder number: Now Well Workover Doepea Plug Back Same Res'v Diff R	If well produces oil or limite	Unit	Sec	Two	Par	Is one actuall	v conserted?	When	n ?				
This production is commingted with that from any other lease or pool, give scornningling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spatished Date Approved Date Date Approved Date Date Approved Date Date Approved Date Approved Date Approved Date Date Spatished Title Supervisor District # 2	give location of tanks.		7			1			•				
Designate Type of Completion - (X) Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Spoce TUBING, CASING AND CEMENTING RECORD Depth Casing Spoce TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT ATTEST DATA AND REQUEST FOR ALLOWABLE MIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the depth of t	If this production is commingled with the	at from any of	her lease or	pool, s	give comming		ber.	<u> </u>					
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ML WELL Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of Producing Method (Flow, pump, gas lift, stc.) Date First New Oil Run To Tank Date of Test Duling Pressure Casing Pressure Choke Size Choke Size Condensate Choke Size Tubing Pressure Choke Size Condensate Choke Size Tubing Pressure Choke Size Oil - Bbla. Casing Pressure Choke Size Oil - Bbla. Condensate Choke Size Oil - CONSERVATION DIVISION Date Of Test Date Of Test Oil CONSERVATION DIVISION Date Of Test Date Of Test Date Of Test Suppervisor District Suppervisor District Suppervisor District Suppervisor District Title Suppervisor District Title Suppervisor District Title	IV. COMPLETION DATA			•		•							
Date Spodded Date Compt. Ready to Prod. Date Compt. Ready to Prod. Total Depth P.B.T.D. Total Depth Depth Casing Shoe Depth Casing Shoe Total Depth Casing Shoe Total Depth Casing Shoe Total Depth Casing Shoe Depth Casing Shoe Total Ca		an.	Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v		
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE MIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depths is far all the state of test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size DEC1 4:393 Actual Prod. During Test Oil - Bbia. Water - Bbia Cas-MOIL CON							<u> </u>	1	<u> </u>	<u> </u>	1		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE MIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the factor of the first meets be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the factor of the first meet of the first meets be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the factor of the first meets of the first meets be after the first meets of the first meets of the factor of the first meets of the first m	Date Spudded	Date Com	ipl. Ready to	Prod.		Total Depth			P.B.T.D.				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE MIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the factor of the first meets be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the factor of the first meet of the first meets be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the factor of the first meets of the first meets be after the first meets of the first meets of the factor of the first meets of the first m	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Too Oil/Gas	Pav						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ML WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depthop to fall the load of the producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size DECT 4 1993 Casing Method (picot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the informatice given above is true and complete to the best of my knowledge and belief. Date Approved By SUPERVISOR DISTRICT #3 SUPERVISOR DISTRICT #3 Title Title SUPERVISOR DISTRICT #3 Title						1.07 0.1.01.0,			Tuoing Depth				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT DEPTH SET SACKS CEMENT SACKS CEME	Perforations					,ł	 		Depth Casis	Depth Casing Shoe			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	.												
TEST DATA AND REQUEST FOR ALLOWABLE The Mew Cil Run To Tank Date of Test Date First New Cil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size DEC1 4 1393 Chull Prod. During Test Choke Size DEC1 4 1393 Chull Prod. During Test Casing Pressure Choke Size Choke Size DEC1 4 1393 Choke Size DIST. 3 Choke Size DEC1 4 1393 Choke Size DIST. 3 DIST. 3 DIST. 3 SUPERVISOR DISTRICT 1/3 Title DISTRICT 1/3 SUPERVISOR DISTRICT 1/3 DISTRICT 1/4 DI		•	TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D					
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test District District District District District Date of Test	HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test District District District District District Date of Test						ļ			ļ				
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test District District District District District Date of Test						 			<u> </u>				
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test District District District District District Date of Test						ļ							
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test District District District District District Date of Test	V. TEST DATA AND REQUE	ST FOR	ALLOWA	ABLI	2	<u> </u>			<u> </u>				
Length of Test Length of Test Diling Pressure Casing Pressure Casing Pressure Choke Size DEC1 4:393 Actual Prod. During Test Oil - Bbls. CAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Coodensate/MMCF Gravity of Coodensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Jim Hicks President Printed Name Title SUPERVISOR DISTRICT 13	_				-	be equal to or	exceed top allo	owable for thi	depthor be		南州尼		
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MOIL CON	Date First New Oil Run To Tank					 				TO TO	7. 7.		
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MOIL CON													
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Significant Frinted Name Title Title Title Title Title Title	Length of Test	Tubing Pro	STURRE			Casing Pressu	ure .		Choke Size	DEC1 4	1993		
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Significant Frinted Name Title Title Title Title Title Title	Actual Prod. Daving Test	Oil Du-				Water - Bhie		 	Gas- Mar				
Superstree Date Approved DEC 1 4 1993	Amount & Loop Paristing & con-	OH - DUIL				Water - Boile			DIE COIA.				
Superstree Date Approved DEC 1 4 1993	CACHIELL	<u> </u>				I			1	\DIST	5		
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Division have been complete to the best of my knowledge and belief. Date Approved DEC 1 4 1993 By Supervisor District #3 Title Title Title Title		ength of	Test			Bhle Conden	sale/MMCF		Gravity of	nodenes:			
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Classing Pressure (Shut-in) Choke Size Choke Size	- 1710112	Lugar Ot				Jona. Coulden		•	Charmy of t				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Decomplete to the best of my knowledge and belief.	Testing Method (pitot, back pr.)	Tubing Pri	essure (Shut-	·in)		Casing Press	ire (Shut-in)	,	Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dim Hicks President Printed Name Title			•	-			•						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dim Hicks President Printed Name Title	VI. OPERATOR CERTIFIC	CATE OF	COMP	I IA	NCE	1							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved DEC 1 4 1993 By	· 				. 1		OIL CON	ISERV	NOITA	DIVISIO	N		
Surprised Name Date Approved	Division have been complied with and	d that the info	rmation give		ve	11		-	TO 1 4	1002			
Significant Jim Hicks President Printed Name Title	is true and complete to the best of my	knowledge a	nd belief.			Date	Approve	d	LU 14	1993			
Jim Hicks President Printed Name Title Title Title Title Title Title	//- 7/.	1					-F			1 .			
Jim Hicks President Printed Name Title Title Title Title Title Title	- Jange					Bv		3) d	name/			
Printed Name Title Title Title Title Title	Jim Hicks	Р	residen	ıt									
	Printed Name			Title		Title	•	SUPER	VISOH DI	STRICT	# 3		
Date 12/13/93 Telephone No.		505-3							··· ······ ·····				
	Date 12/13/93		Telep	pnoae	NO.]]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.