

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-6681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal C

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-23N-7W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL 790' FEL Sec. 31 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6891

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Setting casing ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 $\frac{1}{4}$ " hole to 126'. Set 126' 8 $\frac{5}{8}$ " casing and cemented with 65 sacks Class A cement on 11-16-71. Drilled out from surface P.M. of 11-28-71 and drilled 7 $\frac{7}{8}$ " hole to 2581. Took DST test 11-30-71. Recovered 1420' formation water - R.W. 3.1 @ 60degrees. Continued drilling 7 $\frac{7}{8}$ " hole to 5218'. Ran Dual-Induction-Laterolog & Formation Density Log on 12-7-71. Set 5214' 4 $\frac{1}{2}$ " 10.5# casing and cemented with 150 sacks Class C cement 2% gel on 12-7-71. Chased plug with 650 gallons 10% MSA acid and approximately 80 barrels of oil obtained from the Federal c #1 well which is located on the same lease as this well.

We are currently waiting on the weather to perforate and frac this well. As soon as it is done we will file Form 9-330 and 9-331 advising of what we did.

Attachments to this report:

USGS:

2 Copies of Dual Induction & Density Logs

2 Copies of DST report, & 2 copies of deviation statement.

OCC Aztec:

1 Copy of each log

1 copy of DST & 2 copies of deviation statement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Byrd

TITLE

President

DATE

1-20-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE