

JOB SUMMARY

FORM 2012

HALLIBURTON
LOCATION

FLORIANINGTON

BILLED ON
TICKET NO.

283327

WELL DATA

WELL: WILCOCK SEC. _____ TWP. _____ RNG. _____ COUNTY SAN JOUAL STATE N.M.

FORMATION NAME GRILLUP TYPE _____

FORMATION THICKNESS _____ FROM 515' TO 430'

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. PRUF

ACKER TYPE _____ SET AT _____

OTTOM HOLE TEMP. _____ PRESSURE _____

ISC DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	<u>NEW</u>	<u>4 1/2</u>	<u>515'</u>	<u>SURF</u>	<u>10.5</u>	<u>2200</u>
LINER						
TUBING						
OPEN HOLE						
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
COAT COLLAR		
COAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
OTTOM PLUG		
DP PLUG		
EAD		
ACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-1-72</u>	DATE <u>2-6-72</u>	DATE <u>2-7-72</u>	DATE <u>2-7-72</u>
TIME <u>07130</u>	TIME <u>0930</u>	TIME <u>0945</u>	TIME <u>1100</u>

PERSONNEL AND SERVICE UNITS

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
<u>B. C. SAGIN</u>	<u>21711</u>	<u>7749</u>	<u>FARMINGTON</u>
<u>J. L. PHILLIPS</u>	<u>30352</u>	<u>H. T. HOO</u>	<u>ALPHA</u>
<u>E. CHAKER</u>		<u>FIELDMAN</u>	

MATERIALS

HEAT. FLUID _____ DENSITY _____ LB./GAL. API _____

SPL. FLUID WATER DENSITY _____ LB./GAL. API _____

IOP. TYPE _____ SIZE _____ LB. _____

IOP. TYPE _____ SIZE _____ LB. _____

ID TYPE M.S.H. GAL. 250 % 10

ID TYPE _____ GAL. _____ % _____

ID TYPE _____ GAL. _____ % _____

IRFRACTANT TYPE _____ GAL. _____ IN _____

AGENT TYPE _____ GAL. _____ IN _____

UID LOSS ADD. TYPE _____ GAL. LB. _____ IN _____

LLING AGENT TYPE _____ GAL. LB. _____ IN _____

IC. RED. AGENT TYPE _____ GAL. LB. _____ IN _____

EAKER TYPE _____ GAL. LB. _____ IN _____

OCKING AGENT TYPE _____ GAL. LB. _____

RFPACBALLS TYPE 75 QTY. 65

HER _____

HER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB BREAKING DOWN FORMATION AND DROPPING FRAC BALLS

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X Harry R. Byrd

HALLIBURTON OPERATOR R. J. Gause COPIES REQUESTED 1

CEMENT DATA

PAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.

SUMMARY

PRESSURES IN PSI

CULATING _____ DISPLACEMENT _____

AKDOWN 2200 MAXIMUM 2200

ERAGE _____ FRACTURE GRADIENT _____

UT-IN: INSTANT _____ 5-MIN. 1000 15-MIN. 1000

HYDRAULIC HORSEPOWER

DERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

ATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE

REASON _____

CUSTOMER

VOLUMES

PREFLUSH: BBL. GAL. _____ TYPE _____

LOAD & BKDN. BBL. GAL. _____ PAD: BBL. GAL. _____

TREATMENT: BBL. GAL. 2200 DISPL: BBL. GAL. 1600

CEMENT SLURRY: BBL. GAL. _____

TOTAL VOLUME: BBL. GAL. 9600

REMARKS BREAKING DOWN FORMATION WITH 1000 LB. FRAC BALLS

CUSTOMER

B. C. O. INC.

LEASE

C

WELL NO.

2

JOB TYPE

CHEMICAL SERVICE DATE

2-9-72