

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-6681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal C

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Alamito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 31 T23N R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310' FSL 790' FEL Section 31 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6891

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

OIL CON. DIV.
DIST. 3
FRAC. TREAT.
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-23-84 Set RBP at 4508

Determined well has holes in the casing between 3570-3758. Advised Cindy Honeycutt with BLM that we intended to repair same with cement on 2-24-84 at 8:00 AM.

2-24-84 Set packer at 3275. Repaired hole in casing with 500 sacks class H 2% CaCl₂, 5/10% CFR-2 cement, cement yield 1.06 cubic feet at 16#. Final squeeze 1325 pounds.

2-28-84 to 2-29-84. Drilled cement from 3429 - 3602 and 3702-3756. Pressure tested at 100#'s and fell to 80#'s in 10 minutes.

3-1-84 to 3-2-84 Removed RBP. Landed tubing and swabbed well.

3-5-84 Determined fluid level at 1900' from surface. Set RBP at 4508.

3-6-84 Determined hole was between 3727-3758. Leaked from 1500# to 900# in one minute. Advised Herb Sosie with BLM that we intended to repair same with cement on 3-7-84 at 8:00 AM.

3-7-84 Mixed 35 sacks Class H 2% CaCl₂, 5/10% CFR-2 cement. Cement yield 1.06 cubic feet at 16#. Spotted cement from 3466 to 3811. Pulled tubing to 3320, reversed tubing out, (no cement), and pulled one stand. Closed rams and squeezed 3/4 bbl slurry at 1500#'s. Held for 8 minutes and was left shut in.

3-8-84 Drilled cement from 3514 to 3570.

3-12-84 Drilled cement from 3570 to 3811 (1/2 hour per joint) pressure tested at 125#'s and held for 12 minutes.

3-13-84 Removed RBP. Landed tubing at 5164, swabbed well and placed in production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Byrd

TITLE

President

DATE

3-14-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NM000

MAR 16 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA