

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-6681

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal C #2

9. API Well No.
30-043-20081

10. Field and Pool, or Exploratory Area
Alamito Gallup

11. County, Parish, State
Sandoval, NM

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1331 SEVENTEENTH STREET, SUITE 800, DENVER, CO 80202 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

2310' FSL, 790' FEL; Sec. 31, T23N, R7W, NMPM

I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Acidize Deepen Production (Start/Resume) Water Shut-Off
 Alter Casing Fracture Treat Reclamation Well Integrity
 Casing Repair New construction Recomplete Other
 Change Plans Plug and Abandon Temporarily Abandon
 Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company has plugged and abandoned the subject well. See attached report.

2002 JUN 13 AM 11:58
070 FARMINGTON, NM
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bea Steele

Title Sr. Engineering Analyst

Signature

Bea Steele

Date June 10, 2002

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JUN 26 2002

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

**KEY ENERGY SERVICES
P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: FEDERAL C 2

TOTAL PLUGS: 6

DATE STARTED: 5-8-02

TOTAL SACKS: 390

DATE COMPLETED: 5-10-02

WITNESS: RON SNOW
BLM

MOL. RU. ND WELL HEAD & NU BOP. CUT TBNG @ 3900'. RIH W/GAUGE RING TO 3800'. PERF @ 3827'. SET RET @ 3715'. WOULDN'T SET LOWER.

PLUG #1: 3827'-3665'. 55 SX. (40 SX OUTSIDE & 15 SX INSIDE. PERF @ 2890'. RET SET @ 2840'. NO RATE

PLUG #2: 2840'-2740'. 15 SX. PERF @ 1883'. RET @ 1780'. NO RATE

PLUG #3: 1780'-1680'. 15 SX. PERF @ 1440'. RET SET @ 1390'.

PLUG #4: 1440'-1053'. 100 SX. (75 SX OUTSIDE & 25 SX INSIDE). PERF @ 965'. RET SET @ 915'.

PLUG #5: 965'-765'. 145 SX. (120 SX OUTSIDE & 25 SX INSIDE). PERF @ 176'

PLUG #6: 176'-SURFACE. 60 SX.

ND BOP & CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.



RANDY BLACKMON
P&A SUPERVISOR