

Contractor Loffland Bros. Top Choke 1"
 Rig No. 12 Bottom Choke 9/16"
 Spot SW-SW Size Hole 6 1/4"
 Sec. 22 Size Rat Hole None
 Twp. 22 N Size & Wt. D. P. 3 1/2" 13.30
 Rng. 5 W Size Wt. Pipe None
 Field Wildcat I. D. of D. C. 2"
 County Sandoval Length of D. C. 210'
 State New Mexico Total Depth 6370'
 Elevation 6822' K.B. Interval Tested 6152-6202
 Formation "Dakota A" Sand Type of Test Straddle
 Tool Open @ 3:45 A M.
 Flow #1 15 Min. SIP #1 60 Min. Flow #2 60 Min. SIP #2 120 Min.
 Flow #3 Min. SIP #3 Min. Flow #4 Min. SIP #4 Min.
 B. H. T. 138° Gravity
 Mud Wt. 8.7 Viscosity 72

TOOL SEQUENCE

6146-----○
 6152-----○
 6202-----○
 TD 6370-----○

PRD Make <u>Kuster AK-1</u>			
No. <u>3697</u>	Cap. <u>3700</u>	@ <u>6192</u>	
Press	Field	Corrected	
IH	A	2816	2818
FH	K	2806	2808
Flow #1-IF	B	55	59
FF	C	65	63
SIP #1	D	2179	2101
Flow #2-IF	E	74	69
FF	F	83	83
SIP #2	G	2334	2353
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP #3	J	"	"
Pressure Below Bottom Packer Bled To			2609

Our Tester: B. J. Robbitt

Witnessed By: Bennett Price

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

130' Drilling mud = .51 Bbl.
 No show of oil or gas.

REMARKS:

1st Flow - Very weak blow throughout period (under 1/2" water).
 2nd Flow - Tool opened with a very weak blow (under 1/2" water),
 dead in 20 minutes and for remainder of test.

Corrected pressures in 6 & 12 minute increment readings on following page.

Operator Woods Petroleum Corp.
 Address See Distribution
 Well Name and No. Jicarilla #11-1
 Ticket No. 2639
 Date 12-12-71
 DST No. 3
 No. Final Copies 5

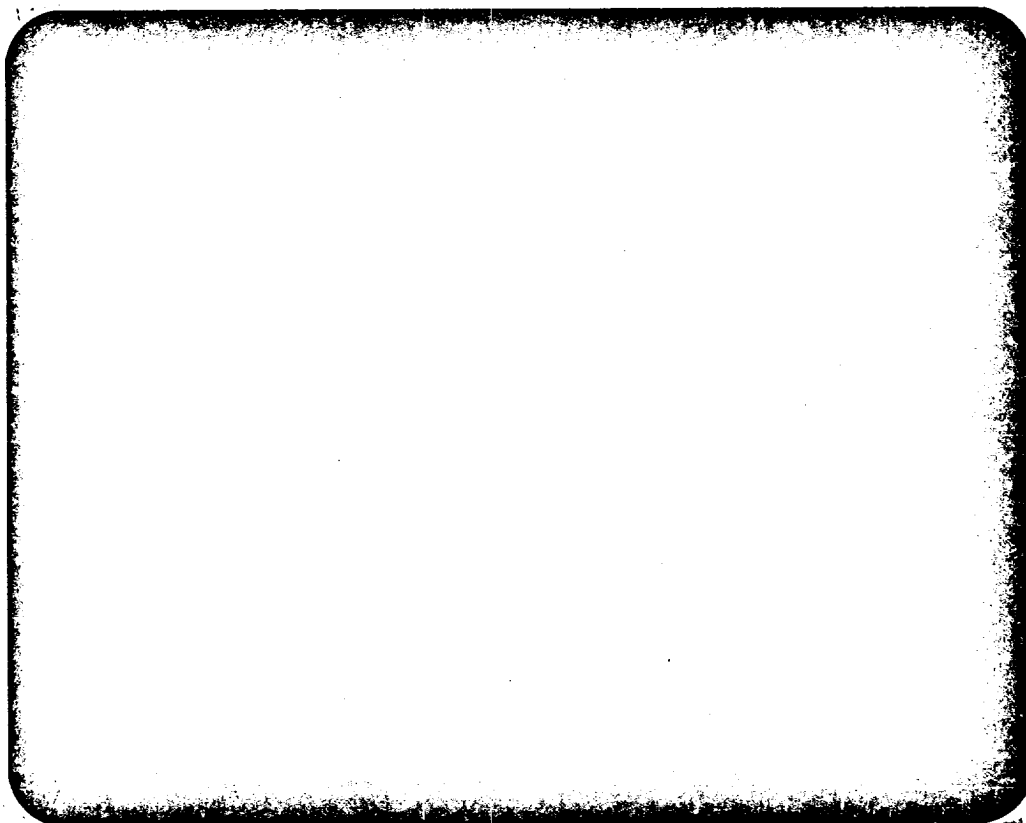
WOODS PETROLEUM CORP.
Jicarilla #11-1 DST #3 Ticket #2689

Initial Shut-in

6 mins.	628 lbs.	
12 "	1550	"
18 "	1876	"
24 "	2052	"
30 "	2163	"
36 "	2243	"
42 "	2299	"
48 "	2344	"
54 "	2378	"
60 "	2404	"

Final Shut-in

12 mins.	769 lbs.	
24 "	1518	"
36 "	1873	"
48 "	2039	"
60 "	2145	"
72 "	2213	"
84 "	2265	"
96 "	2303	"
108 "	2334	"
120 "	2358	"



WOODS PETROLEUM CORP.

Jicarilla #11-1 DST #3 Ticket #2689

This recorder blanked off below the bottom packer and since pressure bled to only 2609 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. 3811

Fluid Sample Report

Date 12-12-71 Ticket No. 2689
Company Woods Petroleum Corp.
Well Name & No. Jicarilla #11-1 DST No. 3
County Sandoval State New Mexico
Sampler No. 13 Test Interval 6152-5202
Pressure in Sampler 35 PSIG BHT 138 OF

Total Volume of Sampler: 2250 cc.
Sample: 2200 cc.
Oil: None cc.
Water: None cc.
Mud: 2200 cc.
Gas: None cu. ft.
Other: None

Resistivity

Water: Filtrate: 7.0 @ 75° of Chloride Content 725 ppm.
Mud Pit Sample 7.0 @ 75° of Chloride Content 725 ppm.
Gas/Oil Ratio Gravity °API @ OF
Where was sample drained Location

Remarks:
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.....
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.....

DISTRIBUTION OF FINAL DST REPORTS

Company Operating Well Woods Petroleum Corp. Tkt. No. 2689
Lease Jicarilla Well No. 11-1 Field Wildcat
County Sandoval State New Mexico Sec. 11 Twp. 22 N Rng. 5 W Spot SW-SW
DST. No. 3 Date of Test 12-12-71 Interval Tested 6152-6202

BE SURE AND SHOW CORRECT ADDRESS AND NUMBER OF COPIES. STATE ADDRESS TO WHICH ORIGINAL CHART WILL BE MAILED.

Original & 1 copy: Woods Petroleum Corp., Box 18667, Oklahoma City, Okla. 73118
1 copy: Woods Petroleum Corp., Attn: Bennett Price, Denver Center Bldg., Denver, Colo. 80203
1 copy: Apache Corp., 4815 S. Harvard, Tulsa, Oklahoma 74135
1 copy: Warren Drilling Co., 1215 United Founders Bldg., Oklahoma City, Okla. 73116

Our Tester _____ Approved by _____

Contractor Loffland Bros. Top Choke 1"
 Rig No. 12 Bottom Choke 9/16"
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 Sec. 11 Size Rat Hole None
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ADDRESS See DistributionWell Name and No. Jicarilla #1-1
Ticket No. 2639Date 12-12-71DST No. 3
No. Final Copies 5

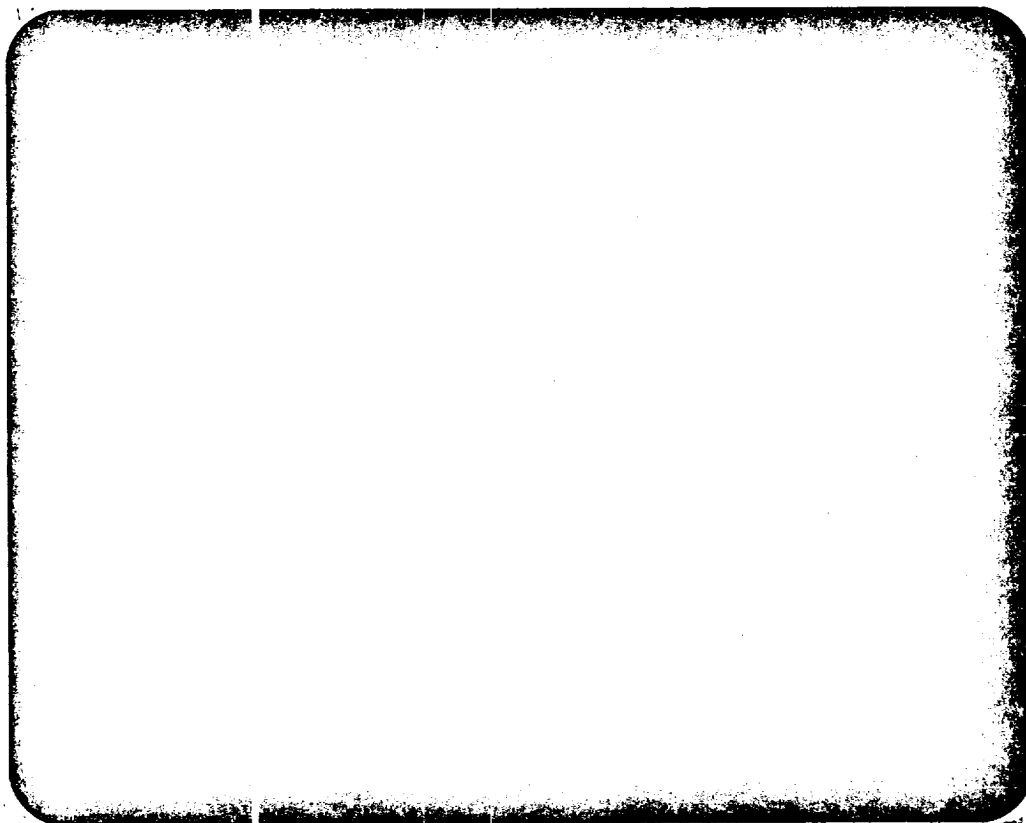
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County Sandoval State New Mexico

Sampler No. 13 Test Interval 6152-5202

Pressure in Sampler 35 PSIG BHT 138 OF

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Sample: 2200 cc.

Oil: None cc.

Water: None cc.

Mud: 2200 cc.

Gas: None cu. ft.

Other: None

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Gas/Oil Ratio Gravity °API @ OF

Where was sample drained Location

Remarks:

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Our Tester _____ Approved by _____

Charles Wohlborg
State Eng of
2340 Menand NE
Albany 5707