

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-111424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 043286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Petro-Lewis Corporation</u>		8. FARM OR LEASE NAME <u>FLuid Power Pump</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 2250, Denver, Colorado 80202</u>		9. WELL NO. <u>#2</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2310' FNL, 330' FEL, SEC. 15, T19N, R3W</u>		10. FIELD AND POOL, OR WILDCAT <u>Media Entrada</u>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6795 KB</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 15, T19N, R3W</u>	
		12. COUNTY OR PARISH <u>Sandoval</u>	
		13. STATE <u>N.M.</u>	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-16-75 Check plug back depth at 5212' KB with tubing.

8-17-75 Ran 164 Joints (5125') 2 7/8" internally plastic coated tubing with Baker Lok-Set packer. Displace annulus with treated water (55 gallons Visco 945 in 160 barrels water). Set packer at 5140' KB. Pressure annulus to 500 psi.

11-12-75 Commenced water injection into Entrada formation.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Amel Hell

TITLE

Area Manager

Minerals Management Inc.

DATE

11-19-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side