

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1.3
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-043286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL & 330' FEL

7. UNIT AGREEMENT NAME

Media Entrada Unit

8. FARM OR LEASE NAME

Media Entrada Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Media Entrada

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, ~~R15N~~, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6781' GL

12. COUNTY OR PARISH

13. STATE

Sandoval

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is a shut-in Entrada injector. We no longer need it for injection and it has no uphole potential. Therefore, we request your approval to plug and abandon the well. Attached is a procedure for your review. We hope to complete the plugging job in June of this year.

RECEIVED

JUN 4 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Sharpe
George F. Sharpe

TITLE Reservoir Engineer

DATE 5-2-90

(This space for Federal or State office use)

AREA MANAGER

RIO PUERCO RESOURCE AREA

DATE MAY 31 1990

APPROVED BY

Robert J. [Signature]

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

MERRION OIL & GAS CORPORATION

MEDIA ENTRADA UNIT NO. 1

PLUG & ABANDON PROCEDURE

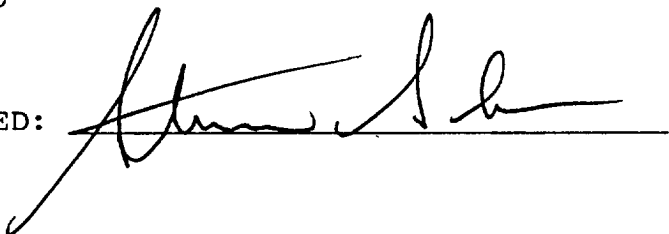
LOCATION: 2310' FNL & 330' FEL ELEVATION: 6795' KB
Section 15, T19N, R3W 6781' GL
Sandoval County, New Mexico

PREPARED BY: George F. Sharpe *AS* DATE: 4/30/90

1. MIRU. ND WH. Nipple up BOPs. Release 7" Baker A-2 Lockset packer. POOH and stand back 5140' of 2-7/8" Internal Coated tubing.
2. RIH to PBTD at 5212'. Roll hole with 9.0 ppg mud.
3. Spot cement plug across Entrada from 5212' to 5039' with 25 sx cement. WOC. Tag cement top.
4. Pull up to 4472'. Spot cement plug across Morrison and Dakota tops from 4472' to 4160' with 45 sx.
5. Pull up to 2802'. Spot cement plug across Gallup top from 2802' to 2629' with 25 sx.
6. Pull up to 384'. Spot plug across Mesaverde and casing shoe from top 384' to 150' with 34 sx.
7. Pull up to 50'. Spot plug to surface with 7 sx.
8. Bullhead 10 sx ($\pm 60'$) into 7" - 10-3/4" annulus. Cut off casing and install P&A marker. Restore location.

* All cement to be Class "G" with ^{50/50} 50% Poz; yield = 1.57⁴³ sack.
+ 6% gel

GFS/eg
5/01/90

APPROVED: 

DATE: 5-9-90

MEDIA ENTRADA UNIT #1 SWD
(FLUID POWER PUMP #2)

MEDIA ENTRADA FIELD
(FLUID POWER PUMP CO.)

LOCATION "H" 2310' ENL & 330' FEL (FLUID POWER PUMP CO.) SECTION 15 BLOCK _____
SURVEY T-19-N & R-3-W COUNTY SANDOVAL, NEW MEXICO
DATUM 6795' (KB) G.L. ELEV. 6781' TD 5300' PSTD 5212' (CMT)

6795' KB

6791' GL

CASING RECORD ***CALCULATED AT 50% EFFICIENCY.**

*CALCULATED AT 50% EFFICIENCY.

LOGGING RECORD

[illegible]

LOG TOPS

PERFORATIONS AND/OR OPEN HOLE * NOT OPEN NOW

ZONE	TOP	SUBSEA	DATE	ZONE	DEPTHS	DENS & SIZE
Pt Lookout	1944'	+4851'	12-?-71	ENTRADA	5188'-5202' (28 Holes)	2 SPF
Dakota B	4284'	+2511'		"	5202'-5214' (24 Holes)	
Todilto	5166'	+1629'				
Entrada	5192'	+1603'				
Morrison	4422'					
Gallup	2752'					

SQUEEZE & REPAIR

LEWIS	SURFACE		DATE	DEPTH	WORK DONE
GOC					
OWC					

STIMULATION

DATE	ZONE	AMOUNT & TYPE	METHOD	BEFORE	AFTER
3-?-72	5186'-5214'	10000g 15% Mud Acid			
3-?-72	" "	5000g 28% Mud Acid			
11-12-75	5186'-5214'	2000g 15% HCl	Pumped & displaced 2 stgs.		
Casing Capacity = .2273 ft ³ /ft					

OPT

DATA AVAILABLE DST ☐ PVT ☐
CORE ☐ OTHER ☐

REMARKS: Converted to SWD 8-17-75. Commenced water injection 11-12-75.