ronn approved. Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE. Form 3160-5 Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other instructions verse alde) Nov-riber 1983) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) NM-043286 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL gas Well OTHER Salt Water Disposal Media Entrada Unit WELL 8. FARM OR LEASE NAME NAME OF OPERATOR Media Entrada Unit Merrion Oil & Gas Corporation 9. WBLL MO. 3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Media Entrada 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2310' FNL & 330' FEL Sec 15, T19N, R3W 12. COUNTY OR PARISH | 13. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6781' GL Sandova l NM

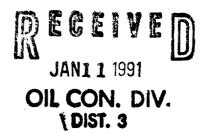
SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT X ABANDON MENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

The proposed P&A was completed on October 30, 1990. Attached is a well history for your records.



and appropriate the second appropriate the se		
SIGNED	TITLEEngineer	DATE 11/15/90
George F. Sharpe	Acting Orea Mara	ger a constant
APPROVED BY Mondy CONDITIONS OF APPROVAL, IF ANY:	TITLE KW Fuerco Kesor	irce Willi DATE 1-9-91
	MMOCD	cc: 5 Blm, Rio Puerco 1 Well File

*See Instructions on Reverse Side

MEDIA ENTRADA UNIT NO. 1 On Report

October 19, 1990 Day No. 1

Summary: Move on location. RU Bedford. NU.

Detail: Move unit on location and RU. Spot equipment. Flow well to reserve pit through tbg. Mixed 20 Bbls 9.5 ppg mud. Pumped dn tbg. ND wellhead. Strip on BOP. Release 7" Lockset. Tbg and csg did not communicate. Packer dragging while moving tbg up and dn hole. Tbg flowing 2" stream of water. Shut well in. SDON. (ARM)

Daily Cost: \$1,200 AFE Number 90016: \$9,500

Cumulative Costs: \$1,200

October 23, 1990 Day No. 2

Summary: Spot Entrada cement plug.

Detail: Pulled packer to 4900', set packer. Pressure test csg to 200 psi, okay. Pumped 33 sx cement plug. Cement Class "G", yield 1.18 cu ft/ sk, density 15.8 displaced with 33.5 Bbl H₂0 to 5039'. WOC. SDON. (ARM)

Daily Cost: \$2,175 AFE Number 90016: \$9,500

Cumulative Costs: \$3,375

October 24, 1990 Day No. 3

Summary: Spot Entrada cement plug.

Detail: Open well up. Still had water flow. Pulled packer to 4618', reset in (compression). Pressure test csg to 500 psi. Bleed dn to 100 psi in 25 min (had small leak at surface). Mix and pump 125 sx class "G" cement. Yield 1.18 cu ft/ sx, density 15.8. Displaced cement with 31 Bbl $\rm H_2O$. TOC @ 4725'. No communication with csg and tbg indicated. WOC. SDON. (ARM)

Daily Cost: \$2,350 AFE Number 90016: \$9,500 Cumulative Costs: \$5,725

October 25, 1990 Day No. 4

Summary: Pulled total of 70 jts of 2-7/8" tbg and 7" packer.

Detail: Flow well to pit. Flow decreased enough to pull out of hole. Found 7" packer on 60th jt. Layed dn packer. Pulled 10 jts. Capacity of pits overflowing. SWI. (Dug another pit. Haul water out of pits.) SDON. (ARM)

Daily Cost: \$1,650 AFE Number 90016: \$9,500

Cumulative Costs: \$7,375

October 26, 1990 Day No. 5

Summary: POH.

MEDIA ENTRADA UNIT NO. 1

October 26, 1990 Day No. 5

Summary: POH.

Detail: Finish POH w/2-7/8" tbg. Total 82 jts pulled, last 3 jts corroded throughout. Last jt looks as if corroded apart into. SWI. SDON. (ARM)

AFE Number 90016: \$9,500 Daily Cost: \$1,040 Cumulative Costs: \$8,415

October 28, 1990 Day No. 6

Summary: Cement with Western.

Detail: RU Western to wellhead. Establish injection rate of 4 Bbls/min @ 200 psi. Mix and pump 678 sx of Class "B" + 2% Thriftylite, yield 2.07 cu ft/ sx, density 12.57. SD. WOC 1 hr. RIH w/ sandline. Found fluid level 600' from surface. Mix and pump 100 sx Class "B" neat. Yield 1.18 cu ft/ sk. Density 15.6. SD. SWI. WOC. (ARM)

AFE Number 90016: \$11,795 Daily Cost:

Cumulative Costs: \$20,210

MEDIA ENTRADA UNIT NO. 1 Off Report

October 30, 1990 Day No. 7

Summary: Spot cement plugs. Install dry hole marker.

Detail: RIH. Found cement @ 400' from surface. Spot 75 sx class "B" cement plug to surface. Spot 10 sx plug at 50. Bullhead 10 sx into 7" annulus. Cut off csg. Install dry hole marker. RDMO. (ARM)

AFE Number 90016: \$ 9,500 Daily Cost: \$1,445 Cumulative Costs: \$21,655