

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-043286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Media Entrada Unit

8. FARM OR LEASE NAME

Media Entrada Unit

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Media Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15, T19N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6781' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The proposed P&A was completed on October 30, 1990. Attached is a well history for your records.

RECEIVED

JAN 11 1991

OIL CON. DIV.
(DIST. 3)

18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Sharpe
George F. Sharpe

TITLE

Engineer

DATE

11/15/90

(This space for Federal or State office use)

APPROVED BY

Shirley Mondy
Shirley Mondy

TITLE

Acting Area Manager
Rio Puerco Resource Area

DATE

1-9-91

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

cc: 5 Blm, Rio Puerco
1 Well File

*See Instructions on Reverse Side

MEDIA ENTRADA UNIT NO. 1 On Report

October 19, 1990 Day No. 1

Summary: Move on location. RU Bedford. NU.

Detail: Move unit on location and RU. Spot equipment. Flow well to reserve pit through tbg. Mixed 20 Bbls 9.5 ppg mud. Pumped dn tbg. ND wellhead. Strip on BOP. Release 7" Lockset. Tbg and csg did not communicate. Packer dragging while moving tbg up and dn hole. Tbg flowing 2" stream of water. Shut well in. SDON. (ARM)

Daily Cost:	\$1,200	AFE Number 90016:	\$9,500
		Cumulative Costs:	\$1,200

October 23, 1990 Day No. 2

Summary: Spot Entrada cement plug.

Detail: Pulled packer to 4900', set packer. Pressure test csg to 200 psi, okay. Pumped 33 sx cement plug. Cement Class "G", yield 1.18 cu ft/ sk, density 15.8 displaced with 33.5 Bbl H₂O to 5039'. WOC. SDON. (ARM)

Daily Cost:	\$2,175	AFE Number 90016:	\$9,500
		Cumulative Costs:	\$3,375

October 24, 1990 Day No. 3

Summary: Spot Entrada cement plug.

Detail: Open well up. Still had water flow. Pulled packer to 4618', reset in (compression). Pressure test csg to 500 psi. Bleed dn to 100 psi in 25 min (had small leak at surface). Mix and pump 125 sx class "G" cement. Yield 1.18 cu ft/ sx, density 15.8. Displaced cement with 31 Bbl H₂O. TOC @ 4725'. No communication with csg and tbg indicated. WOC. SDON. (ARM)

Daily Cost:	\$2,350	AFE Number 90016:	\$9,500
		Cumulative Costs:	\$5,725

October 25, 1990 Day No. 4

Summary: Pulled total of 70 jts of 2-7/8" tbg and 7" packer.

Detail: Flow well to pit. Flow decreased enough to pull out of hole. Found 7" packer on 60th jt. Layed dn packer. Pulled 10 jts. Capacity of pits overflowing. SWI. (Dug another pit. Haul water out of pits.) SDON. (ARM)

Daily Cost:	\$1,650	AFE Number 90016:	\$9,500
		Cumulative Costs:	\$7,375

October 26, 1990 Day No. 5

Summary: POH.

MEDIA ENTRADA UNIT NO. 1

October 26, 1990 Day No. 5

Summary: POH.

Detail: Finish POH w/ 2-7/8" tbg. Total 82 jts pulled, last 3 jts corroded throughout. Last jt looks as if corroded apart into. SWI. SDON. (ARM)

Daily Cost: \$1,040

AFE Number 90016: \$9,500

Cumulative Costs: \$8,415

October 28, 1990 Day No. 6

Summary: Cement with Western.

Detail: RU Western to wellhead. Establish injection rate of 4 Bbls/min @ 200 psi. Mix and pump 678 sx of Class "B" + 2% Thriftylite, yield 2.07 cu ft/ sx, density 12.57. SD. WOC 1 hr. RIH w/ sandline. Found fluid level 600' from surface. Mix and pump 100 sx Class "B" neat. Yield 1.18 cu ft/ sk. Density 15.6. SD. SWI. WOC. (ARM)

Daily Cost: \$11,795

AFE Number 90016: \$ 9,500

Cumulative Costs: \$20,210

MEDIA ENTRADA UNIT NO. 1 Off Report

October 30, 1990 Day No. 7

Summary: Spot cement plugs. Install dry hole marker.

Detail: RIH. Found cement @ 400' from surface. Spot 75 sx class "B" cement plug to surface. Spot 10 sx plug at 50'. Bullhead 10 sx into 7" annulus. Cut off csg. Install dry hole marker. RDMO. (ARM)

Daily Cost: \$1,445

AFE Number 90016: \$ 9,500

Cumulative Costs: \$21,655