

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 4 120
2. NAME OF OPERATOR Tasoro Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribal
3. ADDRESS OF OPERATOR 105 First State Bank Bldg, Abilene, Texas 79601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FWL & 2310' FWL Sec 29 122N R3W		8. FARM OR LEASE NAME Barley
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7105 Ground, 7117 KB		10. FIELD AND POOL, OR WILDCAT wildcat under m v
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29 122N R3W
		12. COUNTY OR PARISH Sandoval
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12" hole to 235' TB, set 8 5/8" BE 24" X-55 surface casing at 235' TB cemented with 125 sacks Class C plus 2% calcium chloride cement, plug down 11:00 AM 23 Dec 71, cement circulated. WOC 12 hours, pressure test to 650 psig., no pressure loss in 30 minutes. Cement weight 115/gal, mixing temp 40°F. Estimated compressive strength at test 1550 psig, at drill out 2600 psig.

RECEIVED

JAN 3 1972

U. S. GEOLOGICAL SURVEY
DENVER, COLO.



18. I hereby certify that the foregoing is true and correct

SIGNED Gordon H. Gray	TITLE Project Engineer	DATE 29 Dec 71
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

