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U.S.:1.5.			
LAND SEFICE			[
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			
Tesoro	Pet	ro	leu
Address			
2000 - Reason(s) for filing	Fir	st	of

SANTA FE	1	NSERVATION COMMISSION OR ALLOWABLE	Form C+104 September 10 Old C-104 and C	
FILE		AND	Effective 1-1-65	
LAND DEFICE	AUTHORIZATION TO TRAN	ISPORT OIL AMD NATURAL (GAS	
014	-			
TRANSPORTER GAS /				
OPERATOR /	-			
PRORATION OFFICE				
Tesoro Petroleu	nm Corporation			
2000 - First of	Denver Plaza, 633 -	17 Street, Denver,	Colorado 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas X Condens	sate .		
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE	rmatten Kind of Lea		
Lease Name	Well No. Pool Name, Including Fo	Centa Fadas	alor Fee Indian 420	
Parlay	2 Parlay MesaV	erde	Indian 420	
	10 Feet From The North Line	and 2310 Feet From	The West	
Omi Lener				
Line of Section 29 To	waship 22N Range 3W	, NMPM, Sando	val County	
SECTONATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
The Permian Co	rporation	Farmington	- delication is to be conti	
Name of Authorized Transporter of Co	is.nghead Gas er Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
Gas Company of	New Mexico Unit Sec. Twp. Fge.	Bloomfield Is gas actually connected? W	hen	
If well produces oil or liquids, give location of tanks.	F 29 22N 3W	Yes	January 26, 1978	
	ith that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completi	ion – (X)	I Supplied		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date / Not tree of the last				
Length of Test	Tubing Pressure	Casing Pressure	Chok Si	
A Day of Brooks Tool	Oil-Bbla.	Water - Bble.	Gap -MCF	
Actual Prod. During Test	011-2516.		0.00	
GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Confidences	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Nan	OIL CONSERV	VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules an	d regulations of the Oil Conservation	BY Original Signed by A. R. Kendrick		
Commission have been complied	I with and that the information given the best of my knowledge and belief.			
above is title wild complete to	Seat of my knowledge and bellen	SUPERVISOR	disa. &	
1	//	TITLE		
Min 1	() () ()	and the terminant for all	n compliance with RULE 1104. lowable for a newly drilled or deepen	
www.am	enature)	well, this form must be according tests taken on the well in ac	SOUTH TO INCLUDING THE VIEW CONTRACT	
District Ha	duction Light	Atl sections of this form	must be filled out completely for allo	
	Tule)	il able on new and recompleted	Matre:	
January &	16 1978	well name or number, or transf	, II, III, and VI for changes of own porter, or other such change of condition	
\mathcal{J}	Dacé)	Separate Forms C-104 m	nust be filed for each pool in multip	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.