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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator Damson Oil Corporation

Address P.O. Box 4391, Houston, TX 77210 (713) 448-8388

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name Tesoro Petroleum, 633 17th St., Suite 2000, Denver, CO 80202
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Parlay-Mesaverde</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Parlay-Mesaverde</u>	Kind of Lease State, Federal or Free	Lease No. <u>09-000420</u>
Location				
Unit Letter <u>F</u>	<u>2310</u>	Feet From The <u>N</u> Line and <u>2310</u>	Feet From The <u>W</u>	
Line of Section <u>F-29</u>	Township <u>23N</u>	Range <u>3W</u>	<u>NMPM, Sandoval</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1109, Houston, TX 77001</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Gas Co. of New Mexico</u>	Address (Give address to which approved copy of this form is to be sent) <u>1st International Bldg., Dallas, TX 75270</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John B. Jacobs
Vice President, Damson Oil Corporation

June 4, 1979

OIL CONSERVATION COMMISSION

JUN 12 1979

APPROVED _____, 19

Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of ownership, name or number, or transporter, or other such change of conditions.
Form C-104 must be filed for each pool in which a well is drilled.